			/	
FO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL. CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110	
SANTA FE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN		L GAS	
LAND OFFICE				
TRANSPORTER OIL /				
GAS /				
OPERATOR 2				
Operator Of the property of th			NCV 19 '8:0	
El Paso Natural Gas	Company		1000 1000	
Adiress	Nov. Morriso - 87001		OIL CON SOME	
Resson(s) for filing (Check proper b	New Mexico - 87401	Other (Please explain)	0.31.	
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Cwnership	Casinghead Gas Condens	sate		
If change of ownership give name	•			
and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including Fo	Kind of L	ease Lease No.	
San Juan 28-6 Unit	146 Basin Dakota		Heral or Fee SF (79365	
Location				
Unit Letter	790 Feet From The South Line	e and Feet F	rom The West	
Line of Section 24	Township 27N Range 6W	, NMPM, Rio	Arrina County	
THE RESERVE OF THE ANCEL	ORTER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of	Oil or Condensate	Acaress (Gros mudress to writer a	pproved copy of this form is to be sent)	
III. Paso Matural. Ga	з Сощраху	Box 990, Farmington	, New Mexico - 87401. pproved copy of this form is to be sent)	
	Casinghead Gas or Dry Gas X	l .	n, New Mexico - 87431.	
El Faso Matural Ga	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces all or liquids, give location of tanks.	M 24 27N 6W			
	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA		New Well Workover Deepe		
Designate Type of Compl	OII IVEI	1 22		
Date Spudded	Date Compl. Ready to Prod.	Tota, Depth	P.B.T.D.	
9-29-69	11-5-69	7725'	Tubing Depth	
E evations (DF, RKB, RT, CR, etc.	(value of Fronzenia)	Top SS Gas Pry	7644 °	
6558' G L	Dakota	14,2	Depth Casing Shoe	
Ferforations 7452-60, 7520-28,	7552-68, 7606-14, 7626-34'		77291	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	239*	165 Sks.	
13 3/4" 5 3/4"	9,5/8"	3437'	170 Sks.	
6 1/4"	4 1/2"	7729'	270 Sks.	
	2 3/8"	7644	Tubing	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of loa epth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
OH. WELL Date First New Cl. Run To Tanks		Producing Method (Flow, pump,	gas lift, etc.)	
party i had not been also as			Love State	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbis.	Water-Bbis.	Gas - MCF	
Actual Prod. During Test	011 - 2010.			
GAS WELL		Ebls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test 3 Hours	EDIB, CONGENEGRA MINOF		
3392 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Calculated A.O.F.	2604	2599	3/4"	
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSE	RVATION COMMISSION	
		APPROVED	NCV 1 9 1968 , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		I seed Stopped	BY Organol Signed by Enerry C. Arnold	
above is true and complete to	the best of my knowledge and belief.	BYEnglished	PHILL D. COMO. TO	
Caginal Signed By:		SUPERVISOR DEL.		
L. O. Van Ryan		This form is to be file	ed in compliance with RULE 1104.	
	L. O. Fun Nyun		allowable for a newly drilled or deepened companied by a tabulation of the deviation	
	(Signature)	tests taken on the well in	SCCOLGENCE MILL MOFF	
Fetroleum Englacer	(Title)	All sections of this fo	rm must be filled out completely for allow ted wells.	
November 10, 1969	(- *****/	must and only Suction	at it its and VI for changes of owner	
	(Date)	well name or number, or tra	nsporter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.