UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

SUBMIT IN TRIPLICATE® (Other instructions on reverse side)

Form approved.

U. S. GEOLOGICAL SURVEY

DURANGO, COLO.

	Buaget			ureau	MO.	42-K142		
n -	-1	39	_	20	2	96		

NM-0560415
6. IF INDIAN, ALLOTTER OR TRIBE NAME

5. 1	LEASE	DESIG	MOTTON	AND S	BRIAL	NO.
3	0-6	39	-20	2	95	-
	В	aaget	Bureau	ı Mo.	42-K	142

DRI	ILL 🛛	DEEPEN [J	PHIPA	k □	7. UNIT	AGREEMEN	T NAME		
b. TIPE OF WELL			811	NOLE OF THE PROPERTY OF THE PARTY OF THE PAR	1	Q minu	OR LEASE	HAMP 7	, 	
	AS X OTHER		5 0	"/ 4. July 1	17	E -				
HAMM OF OPERATOR	. 1 0			1	1:	9. WELL	oanero No.			
AZTEC ULL CT	nd Gas Company			DEC 4 196	39 -	#1		, na		
	77				T 13		D AND POO	L, OR WILD	CAT	
vocazion or water (B	rarmington, Ne	W Mexico	h any 8	RULLEDN., CO	M. /		in Dake			
At surface	00 FNL & 1490 F			A DIST 3		11. SEC.	, T., E., M.,	OR BLK.		
		EL, Section	14-4	111-47	, ,	AND	SURVEY OF	ARBA		
At proposed prod. so	ne				į.	Sec	tion 1	2-27N-4	1W	
. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE	J.	***			ISH 18. 1		
					į	Rio-	Arriba	Ne	ew Mexico	
DISTANCE FROM PROP			16. NO	. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THE WELL				
LOCATION TO NEARES	LINE, PT.				2		320 A	cres	;	
(Also to nearest dr) 8. DISTANCE FROM PRO	POSED LOCATION*		19. PROPOSED DEPTH 20			20. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED, HIS LEASE, FT.			8060	1	Rota	ry Too	le 🚟 🗔	•	
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	·····	<u> </u>		3	22. AI	PROX. DAT	MOBIL MI	LL START	
6830 Gr				and the second	88	1 24			;	
3.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	M a s		3 2	1 2 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	• · ·	
	BIES OF CASING	WRIGHT PER F	00 7	SETTING DEPTH		- E OUA	NTITY OF C			
SIZE OF HOLE				300'	<u> </u>	150	8x	775-5	7× 5	
15"	10-3/4"	36#		3800'	- j - g	5 200	3 4	2 B	2.	
9-7/8" 6-3/4"	7-5/8"	26.4	-		- 1 - 03 E-	3 400	### 10 E			
0-0/4"	4-1/2	11.6 & 10	J. 5#	8060 '	198	600	835	10 110	กระเก	
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THOTODB 10.					€	F 49 E	- B # E	a E	75	
-	Dri.7.7. 15" surf	ace hole R	n 10	-3/4" pipe set	at and	hanne &	تاريخ ندار (2001	:	200	
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	PRORATION UNIT	': N/2 Sec	etion	12-27N-4W	320 Ac	res :				
N ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: I	if proposal is to dec	pen or	plug back, give data on p	resent pro	ductive so	ne and pro	posed sew	productive	
one. If proposal is to reventer program, if a		onally, give pertinen	it data	on subsurface locations a	na measui	ed and tre	e vertical	иерина. С		
4.						# # 1			,	
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JERRY W. LONG						E.	The T	3 100	J.U	
DISTRICT ENGINEER	Í						- A			

*See Instructions On Reverse Side

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Astec Oll & Gas Company Companero County Section Township Unit Letter Rio Arriba County 27N Actual rootage Location of Well: East North 1190 line and feet from the Dedicated Acresace Producing Formation Ground Level Elev. 320 Basin Dakota 6830 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reders this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-1190 tained herein is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JOE C. SALMON Name Superintendent 12 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 1980 2310 2640 1320 1650