NO. OF COPIES RECEIVED	Ϊ .		,				
DISTRIBUTION	NEW YEAR OF THE PARTY OF THE PA						
SANTA FE	NEW MEXICO OIL C	Form C-104					
FILE	T KEGUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65				
	1	AND					
LAND OFFICE	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS				
TRANSPORTER GAS	-						
OPERATOR	j						
PRORATION OFFICE Operator							
El Paso Mctural Gas	Company						
Box 990, Formington Reason(s) for Hing (Check proper box	New Mexico 87401	Other (Please explain)					
New We!1	Change in Transporter of:	Joines (7 Mase explain)					
Recompletion	Oil Dry Ga	, IX	•				
Change in Ownership	Casinghead Gas Conden	·					
If change of ownership give name							
and address of previous owner							
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo						
San Juan 27-5 Unit	118 Basin Dak	cota State, Fede	ral or Fee SF 079403				
Location			*				
Unit Letter K : 160	OO Feet From The South Lin	e and 1815 Feet From	n The West				
Line of Section 22 To	wnship 27N .Aange	5W , NMPM, Rio	Arriba County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S					
Name of Authorized Transporter of Oil		Address (Give address to which appr	roved copy of this form is to be sent)				
El Paso Natural Gas	Company	Box 990, Farmington, New Mexico 87401					
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline	Corporation		rmington, New Mexico 871:0				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 22 27N 5W	Is gas actually connected?	/hen				
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	1				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
Designate Type of Completic		1 1	1 1				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
			D. A. C. at a Class				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	1	1					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	feer recovery of total volume of load of	il and must be equal to or exceed top allow				
OIL WELL	dote for this de	producing of the four than the factor of the	lift, etc.)				
Date First New Oil Run To Tanks	Date of Test	production (Alpa, Alp. 14)					
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size				
Actual Prod. During Test Oil-Bbis.		Weter-Bols.	Gas-MCF				
		OIL CON. COM					
GAS WELL		DIST. 3					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				

. CERTIFICATE OF COMPLIANCE

JAN 221974

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

; Luna G. BRISCO

OIL CONSERVATION COMMISSION

APPROV	/ED	FEE	37	1974	, 19	
BY	Original					
BY					NO 3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.