## UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-K1424
	5. LEASE
	SF 078840
l	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<u> </u>	
	7. UNIT AGREEMENT NAME
rent	
	8. FARM OR LEASE NAME
	San Juan 28-7 Unit
	9. WELL NO.
	#148
	10. FIELD OR WILDCAT NAME
	So. Blanco Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
17	AREA
	Unit E, Sec. 19, T-27-N, R-7-W NMPM
D 7147	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas 🔽	San Juan 28-7 Unit		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	#148		
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	So. Blanco Pictured Cliffs		
P.O. Box 4289, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Unit E, Sec. 19, T-27-N, R-7-W NM		
AT SURFACE: 1850'N, 790'W, Sec. 19, T27N, R7W	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6588¹ GL		
TEST WATER SHUT-OFF			
SHOOT OR ACIDIZE			
REPAIR WELL (NOTE: Report results of multiple completion or zone			
PULL OR ALTER CASING	change on Form 9–330.)		
MULTIPLE COMPLETE	355 Final Park Control		
CHANGE ZONES	1000		
44.43			
• • · · · · · · · · · · · · · · · · · ·	LOGICAL SURVEY		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
1) Spot a 28 sack cement plug through 14" wo	orkstring to cover PC perforations,		
Fruitland formation, and Ojo Alamo format	tion from PBTD @2993' up through		
1980' (100 above Ojo Alamo top). Displac	ce with 3 barrels of 9.0 mud.		
2) Perforate squeeze holes @185' (50' below	surface casing) and circulate		
60 sacks of cement to surface.			
<ol> <li>Install dry hole marker.</li> </ol>	DECEMENT		
4) Clean and re-seed location.			
	MAY 1 1 1983		
# ### ### ###########################			
	OIL CON. DIV.		
	DIST. 3		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		

18. I hereby certify that the foregoing is true and correct Production s.W. Mussell TITLE DATE May 6, 1983 Engineer (This space for Federal or State office use)

\*See Instructions on Reverse Side