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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐



7. Unit Agreement Name
San Juan 27-5 Unit

8. Farm or Lease Name
San Juan 27-5 Unit

2. Name of Operator
El Paso Natural Gas Company

9. Well No.
129

3. Address of Operator
Box 990, Farmington, New Mexico 87401

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER **L** LOCATED **1550** FEET FROM THE **South** LINE AND **810** FEET FROM

THE **West** LINE OF SEC. **26** TWP. **27N** RGE. **5W** NMPM

12. County
Rio Arriba

15. Date Spudded 5-7-71	16. Date T.D. Reached 5-17-71	17. Date Compl. (Ready to Prod.) 5-28-71	18. Elevations (DF, RKB, RT, GR, etc.) 6533' GL	19. Elev. Casinghead
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20. Total Depth 7798'	21. Plug Back T.D. 7764'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-7798'	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name
7474-7732' (Dakota)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
C DLC, GR-IND, Temp. Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30*	237'	13 3/4"	190 Sks.	
7"	26.88* 20*	2684' 3630'	8 3/4"	130 Sks.	
4 1/2"	11.6 & 10.5*	7798'	6 1/4"	330 Sks.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				1 1/2"	7726'	

31. Perforation Record (Interval, size and number)
7474-86', 7510-26', 7600-16', 7649-57', 7680-88', 7724-32' w/16 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7474-7732'	56,000* sand, 61,276 gal. water

33. PRODUCTION

Date First Production: _____ Production Method (Flowing, gas lift, pumping — Size and type pump): **Flowing** Well Status (Prod. or Shut-in): **Shut in**

Date of Test 5-28-71	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press. SI 2325	Casing Pressure SI 2569	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF 3756 MCF/D - A.O.F.	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
H. L. Kendrick

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE June 17, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	XXXXX M. V. 4955	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	XXXXX Greenhorn 7444	T. Granite
T. Blinberry	T. Gr. Wash	XXXXX Dakota 7600	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Permian	T. Chinle	T. Granite
T. Penn.	T. Permian	T. Permian	T. Granite
T. Cisco (Bough C)	T. Permian	T. Penn. "A"	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4955	4955	--	Mesa Verde	477	4955	--
5432	5432	477	Point Lookout	728	1230	477	Point Lookout
6662	6662	728	Gallup	54	728	728	Gallup
7390	7444	54	Greenhorn	156	7444	54	Greenhorn
7444	7600	156	Graneros	198	7600	156	Graneros
7600	7798	198	Dakota				