

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8910

4. Location of Well, Footage, Sec., T, R, M
1090' FNL, 1840' FEL, Sec. 26, T-27-N, R-5-W, NMPM

DHC-2293

5. Lease Number
SF-079493A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit
Well Name & Number
San Juan 27-5 U #130
API Well No.
30-039-20374
Field and Pool
Blanco MV/Basin DK
County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

10-5-99 MIRU. ND WH. NU BOP. TOOH w/241 jts 1 1/4" tbg. TIH w/4 1/2" CIBP & pkr; set CIBP @ 5953'. Load hole & circ clean w/100 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. PT csg to 3000 psi/15 min, OK. SDON.

10-6-99 TOOH w/pkr. TIH, ran CBL @ 3750-5953', TOC @ 4085'. 90% bond @ 4085-5953'. TOOH. ND BOP. NU WH. RD. Rig released.

10-23-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5469, 5485, 5512, 5521, 5525, 5533, 5552, 5561, 5578, 5583, 5595, 5619, 5627, 5636, 5646, 5654, 5671, 5699, 5713, 5726', w/2 SPF @ 5746, 5765, 5815, 5831, 5840, 5853' w/33 holes total. Acidize w/1050 gal 15% HCl. Frac lower Menefee/Point Lookout w/100,000# 20/40 Brady sd, 2352 bbl slk wtr. TOOH. TIH w/CIBP, set @ 5418'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 4913, 4930, 4947, 4967, 5023, 5030, 5037, 5058, 5065, 5069, 5078, 5089, 5114, 5121, 5133, 5140, 5203, 5245, 5254, 5293, 5302, 5315, 5330, 5351, 5357, 5368' w/26 holes total. SDON.

10-24-99 Frac Cliff House/upper Menefee w/1049 bbl slk wtr, 1,084,000 SCF N2, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4860'. TOOH, left setting tool in hole @ 4853-4860' PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4182, 4185, 4188, 4192, 4196, 4337, 4343, 4349, 4357, 4361, 4370, 4389, 4393, 4398, 4480, 4487, 4491, 4495, 4502, 4551, 4553, 4559, 4563, 4593, 4622, 4624, 4636, 4642, 4675, 4684, 4688, 4714, 4720, 4728, 4734' w/35 holes total. Acidize w/1250 gal 10% acetic acid. Frac Lewis w/2:6 bh 20# linear gel, 314,000 SCF N2, 10,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date DEC 06 1999

CONDITION OF APPROVAL, if any:

10-25-99 Blow well & CO.
 10-26-99 (Verbal approval to squeeze from Jim Lovato, BLM). Blow well & CO. RD.
 10-27-99 MIRU. TIH w/4 1/2" RBP, set @ 4104'. Pump 1 sx sd on RBP. Load hole w/80 bbl wtr.
 7" csg had separated from slips in WH. RD.
 10-29-99 MIRU. ND WH. NU BOP. TIH w/4 1/2" csg spear. Rehang csg. Load hole w/15 bbl KCl wtr.
 PT csg to 3000 psi, OK. TIH w/retrievinig tool to 4094'. Circ hole clean. Latch
 RBP, TOOH. SDON.
 10-30-99 TIH, blow well & CO to top of fish @ 4852'. TOOH. TIH w/fishing tools. Latch fish.
 TOOH w/fish & fishing tools. SD for Sunday.
 11-1-99 Refrac Lewis w/833 bbl 20# linear gel, 1,170,061 SCF N2, 200,000# 20/40 Brady sd.
 CO after frac.
 11-2-99 TOOH. TIH w/3 7/8" mill to 4540'. Blow well & CO.
 11-3-99 Blow well & CO. Mill out CIBP @ 4860'. Blow well & CO to 5418'.
 11-4-99 Blow well & CO. Mill out CIBP @ 5418'. TIH, blow well & CO to 5953'.
 11-5-99 Mill out CIBP @ 5953'. Blow well & CO to PBTD @ 7787'. TOOH w/mill. TIH, blow well
 & CO.
 11-6-99 Blow well & CO. TOOH. TIH w/244 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7641'. ND
 BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2293.