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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

El Paso Natural Gas Company		
Box 990, Farmington, New Mexico 87401		
in(s) for filing (Check proper box)		
Well	<input type="checkbox"/>	Change in Transporter of:
Completion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
ie in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)		

Age of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
in Juan 27-5 Unit	127	Basin Dakota	State, Federal or Fee	SF 079493
on				
Letter L	1750	Feet From The South Line and	900	Feet From The West
Section 25	Township 27N	Range	5W, NMPM, Rio Arriba	County

NATION OF TRANSPORTER OF OIL AND NATURAL GAS

if Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401
if Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	501 Airport Drive, Farmington, New Mexico 87401
produces oil or liquids, ation of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
L 25 27N 5W	

roduction is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Added	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
as (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
ons		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, etc.)
Test	Tubing Pressure	Casing Pressure
Choke Size		
id. During Test	Oil-Bbls.	Water-Bbls.
Gas-MCF		

id. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

DATE OF COMPLIANCE

ertify that the rules and regulations of the Oil Conservation
n have been complied with and that the information given
ue and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION	
APPROVED	FEB 7 1974
BY	Original Signed by A. R. Kendrick
TITLE	PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of conditions.

ORIGINAL SIGNED BY: DORA G. BRISCO

DRILLING CLERK (Signature)

JAN 22 1974

(Date)