

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug & Abandon ☒ Dist. Resvr.
Other _____

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS
Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com

3. Address 3401 EAST 30TH
FARMINGTON, NM 87402
3a. Rights No. (Include area code)
Ph: 505-326-8727

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 810FNL 1460FEL
At top prod interval reported below
At total depth

5. Lease Serial No.
NMSF079392

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
SAN JUAN 27-5 UNI

8. Lease Name and Well No.
SAN JUAN 27-5 UNIT 131

9. API Well No.
30-039-20394

10. Field and Pool, or Exploratory
BLANCO MV/BASIN DK

11. Sec., T., R., M., or Block and Survey
or Area Sec 20 T27N R5W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
07/16/1971

15. Date T.D. Reached
07/26/1971

16. Date Completed
☐ D & A ☒ Ready to Prod.
12/02/2001

17. Elevations (DF, KB, RT, GL)*
6477 GL

18. Total Depth: MD 7700
TVD

19. Plug Back T.D.: MD 7681
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.675	32.3	0	240		190			
8.750	7.000	7.0	0	3582		130			
6.250	4.500	10.5	0	7700		325			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7564							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	3903	5638	3903 TO 4626	0.280	33	OPEN
B)			4821 TO 5390	0.280	22	OPEN
C)			5436 TO 5548	0.280	10	OPEN
D)			5577 TO 5638	0.280	14	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3903 TO 4626	689 BBL 20# LINEAR GEL, 1,209,339 SCF N2, 200,000# 20/40 BRADY SD
4821 TO 5390	2210 BBL SLK WTR, 100,000# 20/40 BRADY SD
5436 TO 5638	2180 BBL SLK WTR, 100,000# 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/02/2001	12/02/2001	1	→	0.0	527.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	360	650.0	→	0	527	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9627 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

MOCD

12

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				MESAVERDE POINT LOOKOUT GALLUP GREENHORN GRANEROS DAKOTA	4908 5428 6654 7352 7406 7537

32. Additional remarks (include plugging procedure):
Casing and tubing pressures are shut-in

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9627 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature

(Electronic Submission)

Date 12/06/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****