

BURLINGTON RESOURCES

July 16, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410



Re: San Juan 27-5 Unit #131
B Section 20, T-27-N, R-5-W
30-039-20394

Gentlemen:

Attached is a copy of the allocation for the recompletion of the subject well that was completed 12-2-01. DHC-270az was issued for this well.

Gas:	Mesaverde	47%
	Dakota	53%
Oil:	Mesaverde	0%
	Dakota	100%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the condensate production did not increase with the addition of the Mesaverde formation, condensate remains allocated solely to the Dakota formation.

Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

SAN JUAN 27-5 131 (ALL) (SAN JUAN 27-5 UNIT 131 4404502) Data: Dec.2001-Jun.2002

Production Cums
Oil: 0 MSTB

Water: 0.02181 MSTB
Cond: 0.00833 MSTB

AllocALL (Rate-Time)
qi: 12.3576 MMSCF, Jan, 2002
qf: 0.457464 MMSCF, May, 2047
di(Hyp): 42
RR: 1124.14 MMSCF

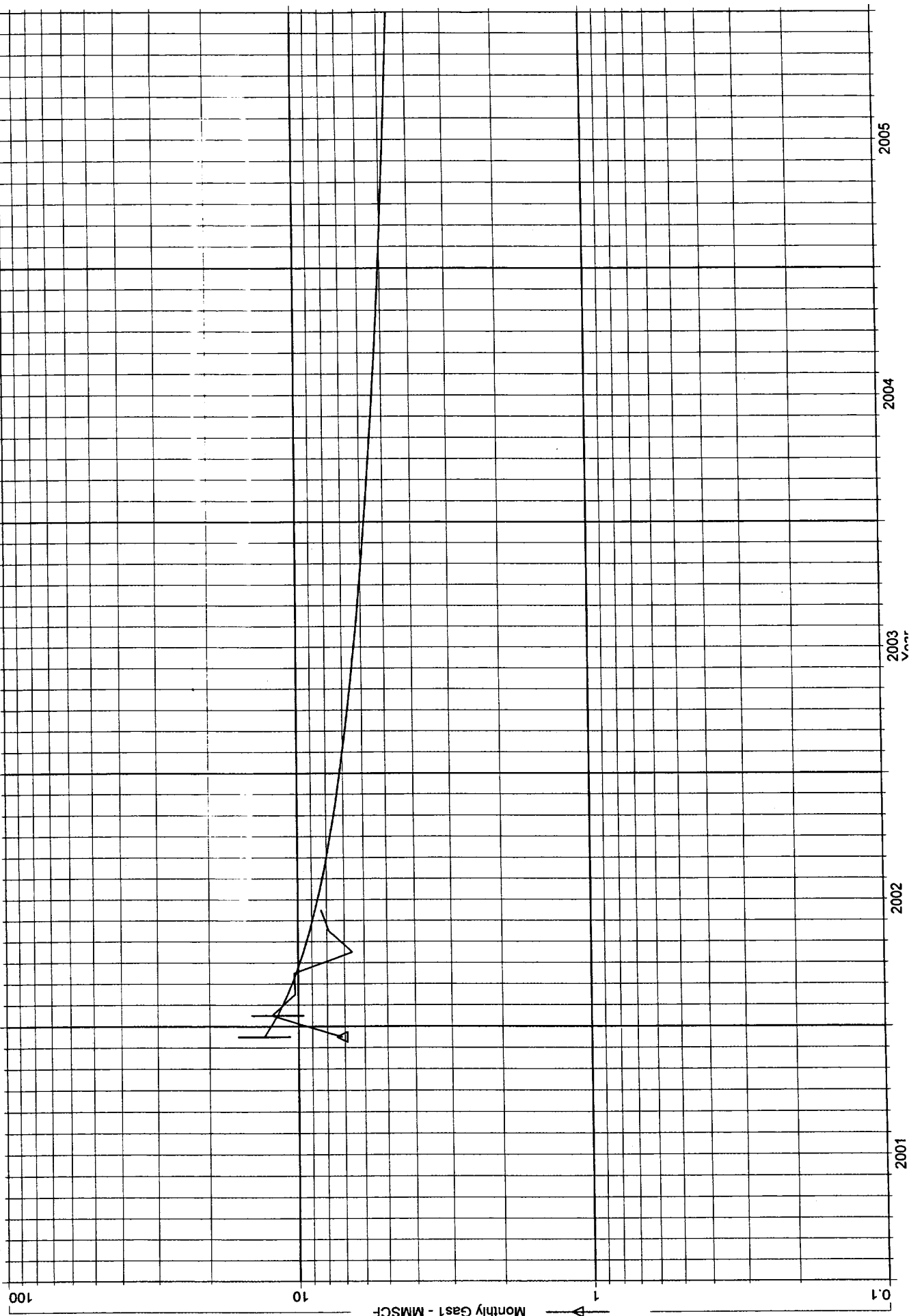
Operator: BURLINGTON RESOURCES OG CO LP

Field:

Zone:

Type: Gas

Group: Well::2001RCs



SAN JUAN 27-5 131 (DK) 4404501 (29715636181.2698) Data: Jan. 1971-Jun. 2002

Operator: BURLINGTON RESOURCES OG CO LP

Field: BASIN DAKOTA (PRORATED GAS)

Zone:

Type: Gas

Group: Well::2001RCs

AllocDK (Rate-Time)

ai: 5.1135 MMSCF Jan. 1998

af: 0.456986 MMSCF Mar. 2037

di(Hyp): 16

RR: 600.403 MMSCF

Production Cums
Oil: 0 MSTB

Water: 0.02181 MSTB
Cond: 4.14919 MSTB

