

# BURLINGTON RESOURCES

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April 25, 2002

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #157  
H Section 25, T-27-N, R-6-W  
30-039-20399

## REVISED

Gentlemen:

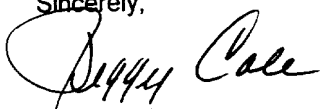
Attached is a copy of the allocation for the commingling of the subject well after the addition of the Mesaverde formation that was completed 4-13-01. DHC-275az was issued for this well.

Gas: Mesaverde 7%  
Dakota 93%

Oil: Mesaverde 0%  
Dakota 100%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because condensate production did not change after adding the Mesaverde formation, the oil allocation remains complete attributed to the Dakota formation. Please let me know if you have any questions.

Sincerely,



Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

# Production Allocation Documentation

## San Juan 28-6 Unit #157

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete April 2001

### REVISED

#### GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	1969.8	93%

All	<u>2117.0</u>	
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Mesaverde	147.2	7%
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#### Condensate

Because of there is no change in condensate production since the addition of the Mesaverde formation, no condensate has been allocated to the Mesaverde formation.