

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 27-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 27-5 Unit
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401	9. WELL NO. 126
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws and regulations. See also space 17 below.) At surface 1650'S, 1550'W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-27-N, R-5-W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6522' GL	12. COUNTY OR PARISH N.M.P.M.
	13. STATE Rio Arriba New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On 7-30-71 spudded well, drilled surface hole and ran 7 joints 9 5/8", 32.3#, H-40 surface casing (217') set at 231' w/190 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 minutes.

8-3-71 Ran 114 joints 7", 20#, K-55 intermediate casing (3595') set at 3609' w/130 sacks of cement. W.O.C. 14 hours, held 800#/30 Min.

8-8-71 T.D. 7776' , ran 246 joints 4 1/2", 11.6 & 10.5#, K-55 production casing (7763') set at 7776' w/340 sacks of cement. W.O.C. 18 hours.

8-9-71 P.B.T.D. 7762'. Perf. 7526-32', 7550-62', 7652-64', 7694-7700', 7710-22', 7746-58' w/18 SPZ. Frac w/56,000# 40/60 sand, 55,820 gal. water, dropped 5 sets of 18 balls, flushed w/5200 gal. water.

RECEIVED

AUG 20 1971

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE August 13, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side