

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

NOV - 8 PM 12:56

1. Type of Well
GAS

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

DEC - 9 1999

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9100

4. Location of Well, Footage, Sec., T, R, M

1180' FSL, 1465' FWL, Sec. 17, T-27-N, R-5-W, NMPM

5. Lease Number
SF-0793926. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 27-5 Unit9. API Well No.
30-039-2040110. Field and Pool
Blanco MV/Basin DK11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-27-99 MIRU. ND WH. NU BOP. TOOH w/1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 5857'. Circ hole clean w/2% KCl wtr. PT CIBP to 1000 psi, OK. TOOH. PT csg to 3000 psi, OK. SDON.

9-28-99 TIH, ran CBL-CCL-GR @ 3000-5852', TOC @ 3200'. Ran CCL-GR @ 0-3000'. TOOH. ND BOP. NU WH. RD. Rig released.

10-2-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5285, 5290, 5298, 5300, 5364, 5375, 5388, 5398, 5415, 5425, 5457, 5463, 5490, 5512, 5547', w/2 SPF @ 5573, 5593, 5608, 5625, 5640, 5657, 5671, 5688, 5700' w/33 holes total. Acidize w/1000 gal 15% HCl. Frac lower Menefee/Point Lookout w/2299 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5240'. PT CIBP to 3000 psi, OK. TIH, Perf Cliff House/upper Menefee w/1 SPF @ 4759, 4778, 4795, 4820, 4853, 4872, 4890, 4900, 4908, 4922, 4937, 4952, 4960, 4968, 4971, 4991, 4994, 5062, 5065, 5078, 5082, 5096, 5101, 5133, 5204, 5208, 5210' w/27 0.32" diameter holes total. Acidize w/1000 gal 15% HCl. Frac Cliff House/upper Menefee w/910 bbl foamed slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4685'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf lower Lewis w/1 SPF @ 4176, 4181, 4186, 4190, 4194, 4200, 4205, 4225, 4230, 4235, 4310, 4315, 4323, 4329, 4335, 4340, 4354, 4361, 4379, 4383, 4391, 4405, 4411, 4422, 4453, 4458, 4465, 4483, 4487, 4506, 4517, 4521, 4540, 4594, 4600, 4603, 4610, 4615, 4623, 4633' w/40 0.32" diameter holes total. Acidize w/1500 gal 10% acetic acid. Frac lower Lewis w/372 bbl linear gel, 536,240 SCF N2, 100,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Leslie Cole Title Regulatory Administrator Date 10/25/99

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date DEC 03 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

10-3/6-99 Blow well & CO. RD.
 10-9-99 MIRU. TIH w/CIBP, set @ 4142'. TOOH. PT CIBP to 3000 psi, OK. TIH, perf upper Lewis
 w/1 SPF @ 3761, 3764, 3767, 3773, 3786, 3790, 3794, 3799, 3805, 3809, 3813, 3826,
 3835, 3843, 3848, 3853, 3858, 3863, 3869, 3896, 3899, 3904, 3995, 3997, 4003, 400
 4013, 4017, 4021, 4025, 4029, 4035, 4039, 4042, 4060, 4065, 4069, 4071, 4077, 407
 w/40 0.32" diameter holes total. Acidize w/1050 gal 10% acetic acid. Frac Lewis
 w/506 bbl 25# linear gel, 100,000# 20/40 Brady sd, 489,222 SCF N2. CO after frac.
 10-10/11-99 Blow well & CO. RD.
 10-12-99 MIRU. ND WH. NU BOP. SDON.
 10-13-99 TIH w/3 7/8" mill to 3914'. CO to 4081'. Blow well & CO.
 10-14-99 Blow well & CO. Mill out CIBP @ 4142'. Blow well & CO.
 10-15-99 Blow well & CO.
 10-16-99 Blow well & CO. Mill out CIBP @ 4685'. Blow well & CO.
 10-17-99 Blow well & CO.
 10-18-99 Blow well & CO. Mill out CIBP @ 5240'. Blow well & CO.
 10-19-99 Blow well & CO to 5856'.
 10-20-99 Blow well & CO. Mill out CIBP @ 5856'. Circ hole clean to PBTD @ 7608'. TOOH.
 TIH, blow well & CO.
 10-21-99 TOOH. TIH w/239 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7526'. ND BOP. NU WH.
 Attempt to pump off check. Load tbg w/2% KCL wtr. ND WH. NU BOP. TOOH w/tbg.
 TIH w/4 1/2" CIBP, set @ 5865'. TOOH. TIH w/pressure tools. TOOH. TIH w/185 jts
 2 3/8" 4.7# J-55 EUE tbg, landed @ 5832'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde single completion at this time. The Dakota is
 temporarily abandoned.