

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

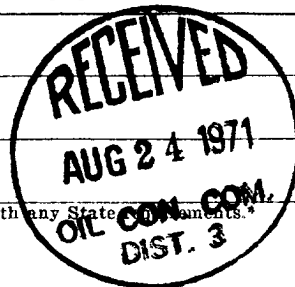
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws.
See also space 17 below.)
At surface

1150' S, 1150' W



7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

133

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-27-N, R-5-W
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

6348' GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-6-71: Spudded well, drilled surface hole.

8-7-71: Ran 7 joints 9 5/8" 32.3#, H-40 surface casing, 221' set at 236' with 235
sks cement circulated to surface. W.O.C. 12 hrs., held 600#/30 min.

8-11-71: Ran 108 joints 7", 20#, K-55 intermediate casing, 3417' set at 3431' with
125 sacks cement. W.O.C. 14 hrs., held 800#/30 minutes.

8-16-71: T. D. 7552'. Ran 243 joints 4 1/2", 11.6 & 10.5#, K-55 production casing,
7541' set at 7552' with 340 sacks cement. W.O.C. 18 hours.

8-17-71: P.B.T.D 7536'. Perf 7274-80, 7344-50, 7372-84, 7412-18, 7432-38, 7450-56, 7468-74'
with 18 SPZ. Frac w/50,000# 40/60 sand, 49,900 gallon water, dropped 4 sets
of 18 balls, balled off on 4th drop, did not flush.

RECEIVED

AUG 23 1971

U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F.H. WOOD

TITLE Petroleum Engineer

DATE August 19, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

St.