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[DISTRIBUTION	<u> </u>		NEW MEXICO OIL CONSERVATION COMMISSION
- 1	SANTA FE	1		REQUEST FOR ALLOWABLE
	FILE		4	AND
ı	U.S.G.S.		l	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
	LAND OFFICE			
	TRANSPORTER GAS	/		
	OPERATOR	2		
ı.	PRORATION OFFICE			
	Address	311131	al Gas	3 Company
	Address	O. F	armin	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate
ı.	PO Box 99(Reason(s) for filing (Check to the check to th	O. F	armin	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate
1.	PO Box 99(Reason(s) for filing (Check to the check to th	o F proper	Carmin	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Kind of Lease Well No. Pool Name, Including Formation Kind of Lease
ıI.	PO Box 99(Reason(s) for filing (Check in the New We!) Recompletion Change in Ownership If change of ownership give and address of previous over the New Yell Lease Name	o. F proper re nam wner	Carmin	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Kind of Lease Well No. Pool Name, Including Formation Kind of Lease

Lease No. SF 078640 East riba County ppy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 🔼 NM87401 PO Box 990, Farmington, El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Casinghead Gas or Dry Gas X PO Box 990, Farmington, NM El Paso Natural Gas Company If well produces oil or liquids, 20 27 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudged 7505 10-12-71 7535 8-19-71 Top XX/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 7292' 7450 Dak ota 6550'GL Depth Casing Shoe Perforations 7535 7362-70', 7406-18', 7432-40', 7450-62' 7292-7300', TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 190 sks. 235 13 3/4" 9.5/8" 540 7535 /2" 8 3/4 & 7 7/8" tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test OIL CON. COM **GAS WELL** ond DIST. Gravity o Bbls. Condensate MMRF 3 hours Actual Prod. Test-MCF/D Length of Test 30.16 3 hours 3958 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4"variable 2304 2191 Calc. AOF OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE OCT 1 9 1971 APPROVED

Form C-104

Effective 1-1-65

Supersedes Old C-104 and C-110

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE . This form is to be filed in compliance with RULE 1104. Original Signed F. H. WOOD If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Petroleum Engineer (Title) Fill out only Sections I, II. III. and VI for changes of owner, ell name or number, or transporter, or other such change of condition. October 18, 1971 Separate Forms C-104 must be filed for each pool in multiply completed wells. (Date)