## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR 2 PRORATION OFFICE Operator El Paso Natural Gas Company PO Box 990, Farmington, NM Reason(s) for filing (Check proper box) Other (Please explain) COM X Change in Transporter of: 3 Dry Gas Recompletion Casinahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No.; Pool Name, Including Formation Kind of Lease Leuse No. 080674 State, (Federal or Fee San Juan 27-4 Unit 56 Basin Dakota Location 900 West 1800 South Feet From The Feet From The Line and Unit Letter 4W 27N Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of OH or Condensate PO Box 990, Farmington, NM 87401 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X PO Box 990, Farmington, NM 87401 is gas actually connected? When El Paso Natural Gas Company Twp. | Age. If well produces oil or liquids, give location of tanks. Sec. , <u>T</u> 27N; 4W 21 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Resty, Diff. Resty Plug Back Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 9-7-71 10-28-71 8145 8125' Top ON Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 8070' 7852' Dakota 6783'GL Depth Casing Shoe Perforations 7852-62', 7884-92', 8145 7952-58', 7980-88', 8026-36', 8058-68' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 9 5/8" SACKS CEMENT DEPTH SET HOLE SIZE 212' 190 $13 \ 3/4$ 8 3/4" 4013' 125 4 1/2'' 1 1/2'' 6 1/4" 300 <u>tubing</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water-Bble. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D 48.5° API

VI. CERTIFICATE OF COMPLIANCE

1629 MCF/D

esting Method (pitot, back pr.)

Calc. AOF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

3 hours

2331

Tubing Pressure (Shut-in)

Original Signed F. H. WOOD (Signature) Petroleum Engineer (Title)

November 8, 1971 OIL CONSERVATION COMMISSION

Choke Size

3/4"variable

33.28

Casing Pressure (Shut-in)
2331

NOV 9 - 1971 APPROVED. Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.