

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐						5. LEASE DESIGNATION AND SERIAL NO. SF 078972	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL ☐ OVER ☐ EN ☐ RESVR. ☒ OTHER ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500						8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit #157	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 820' FNL & 1700' FEL, UNIT LETTER "B" At top prod. Interval reported below At total depth						9. API WELL NO. 30-039-20429	
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T27N-R07W B	
15. DATE SPUDDED 10-11-71		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 4-23-99		12. COUNTY OR PARISH Rio Arriba	
20. TOTAL DEPTH, MD & TVD 7685'		21. PLUG, BACK T.D. MD. & TVD 7673'		22. IF MULTIPLE COMPL. HOW MANY * 6549' GL		13. STATE NM	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4838' - 5548' Blanco Mesa Verde						19. ELEV. CASINGHEAD 6549' GL	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log						23. INTERVALS DRILLED BY ROTARY CABLE TOOLS ☐ TOOLS ☐	
25. WAS DIRECTIONAL SURVEY MADE						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		209'		12 1/2"	
4 1/2"		10.5#/11.6#		7685'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7611'					
31. PERFORATION RECORD (Interval, size and number)							
See Attached Summary.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 4-23-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-21-99		HOURS TESTED 24 hrs.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 2	
FLOW. TUBING PRESS 92#		CASING PRESSURE 420#		CALCULATED 24 - HR RATE —		OIL - BBL 2	
						GAS - MCF 607 MCFPD	
						WATER - BBL 18	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY Genaro Maez w/Key Energy	
35. LIST OF ATTACHMENTS Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Verla Johnson</u>				TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>4-23-99</u>			

NMOCD

