

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
3. REASON FOR FILING CODE RC			
4. API NUMBER 30-039-20429	5. POOL NAME Blanco Mesa Verde	6. POOL CODE 72319	
7. PROPERTY CODE 016608	8. PROPERTY NAME San Juan 28-7 Unit	9. WELL NUMBER #157	

II. 10. SURFACE LOCATION

UI or lot no. "B"	Section 11	Township 27N	Range 07W	Lot Idn	Feet from the 820'	North/South line NORTH	Feet from the 1700'	East/West line EAST	County RA
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11. BOTTOM HOLE LOCATION

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY BLOOMFIELD, NM	20. POD 107110	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS FARMINGTON, NM	107130	G	

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APR 30 1999
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DIST. 3

IV. PRODUCED WATER

23. POD 107150	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 10-11-71	26. READY DATE 4-23-99	27. TD 7685'	28. PBTD 7673'	29. PERFORATIONS 4838' - 5548'	30. DHC, DC, MC DHC 2230
31. HOLE SIZE 12 1/2"	32. CASING & TUBING SIZE 9 5/8"	33. DEPTH SET 209'	34. SACKS CEMENT 190 SX		
6 1/4"	4 1/2"	7685'	570 SX		
	2 3/8"	7611'			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE	37. TEST DATE 4-21-99	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 92#	40. CSG. PRESSURE 420#
41. CHOKE SIZE 1/2"	42. OIL 2	43. WATER 18	44. GAS 607 MCFPD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: _____ Printed Name: VERLA JOHNSON Title: Agent for Conoco Inc. Date: 4-23-99			5-13-99 OIL CONSERVATION DIVISION 378 APPROVED BY: _____ SUPERVISOR DISTRICT #3 Printed Name: _____ Title: _____ Approval Date: MAY 13 1999		

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date