

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First St., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A
Revised March 17, 1999

APPROVAL PROCESS:

☒ Administrative
☐ Hearing

EXISTING WELLBORE

☐ YES ☐ NO

Conoco Inc. P.O. Box 2197 DU 3066 Houston, TX 77252-2197

Operator San Juan # 155 Address K. Sec. 22, T-27N, R-7W County Rio Arriba

Lease Well No. Unit Ltr. Sec. Twp. Rge Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 005073 Property Code 016608 API NO. 30-039-20430 Federal ☒ State ☐ (and/or) Fee ☐

1. Pool Name and Pool Code	Blanco P.C. South 72439	Otera Chacra 82329
2. Top and Bottom of Pay Section (Perforations)		
3. Type of production (Oil or Gas)	Gas	Gas
4. Method of Production (Flowing or Artificial Lift)	To Flow	To Flow
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) 381 b. (Original) 1227	a. OCT 19 1999 540 b. 1251
6. Oil Gravity (EAPI) or Gas BTU Content	1189	1148
7. Producing or Shut-In?	To be completed	To be completed
Production Marginal? (yes or no)		
* If Shut-In, give date and oil/gas/water rates of last production	Date: Rates: Est. 250 mcf/d	Date: Rates: Est. 125 mcf/d
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data		
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: Rates:	Date: Rates:
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Oil: % Gas: %	Oil: % Gas: %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?

☒ Yes ☒ No☒ Yes ☒ No☒ Yes ☒ No

If not, have all working, overriding, and royalty interests been notified by certified mail?

☒ Yes ☒ No☒ Yes ☒ No☒ Yes ☒ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☐ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions:

ORDER NO(S). _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Moore TITLE Regulatory Analyst DATE 08/12/99TYPE OR PRINT NAME Deborah Moore TELEPHONE NO. (281) 293-1005