<u>DISTRICT I</u> PO Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

DISTRICT II PO Box DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

5 Copies

<u>DISTRICT IV</u> 2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I.	1	OPER	ATOR NAME AND A	IFOR	ALLOWABLE AN	ID AUTHOR	ZATION T	O T	RANSPORT		
		. O. E. U	CONOCO INC.	DUNESS		2. OGRID NUMBER 005073					
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						3. REASON FOR FILING CODE					
					, ,			Р	C Recompletion	n	
	4. API NUMBER 30-039-20430					DL NAME		6. POOL CODE			
7. PROPERTY CODE					BLANCO PIC	ERTY NAME		72359 72439 9 WELL NUMBER			
106608						N 28-7 UNIT		9. WELL NOMBER #155			
II. 10.	SURFAC	CE LO	CATION							#100	
U/I or lot no.	Sect		Township	Range	e Lot Idn	Feet from the	North/South	line	Feet from the	East/West line	County
K	22		27N	07W	<u> </u>	1650'	SOUTH	.	1650'	WEST	Rio Arriba
			E LOCATION								
U/I or lot no	Sect	ion	Township	Range	E Lot Idn	Feet from the	North/South	line	Feet from the	East/West line	County
12. Lse (Code	13.	Producing Method Co	ode 14	Gas Connection Date	15. C-129 Pe	rmit Number	16.	C-129 Effective D	Date 17. C-	129 Expiration Date
	AND CA	S TDA	NSPORTERS	1	9/20/00		l				
	ansporter	O IRA	19. Transporte	er Name a	nd 30	POO	21. O/G				
00	OGRID		Address		71d 20	20. POD		22. POD ULSTR Location and Description		tion	
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			FARMINGTON,	NM	1 /2 /	7164				0°0°0°0	
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2 8 2	P97 1 6	5			24. P(OD ULSTR LOCA	FION AND DES	SCRIP	TION		
2 8 ²³ 2 V. WEL	^{РФ} 16 L СОМР	5 PLETIC	ON DATA								
2 8 ²³ 2 V. WEL 25. SPUD 0	POD 1 6 L COMP	5 PLETIC	ON DATA 6. READY DATE		27. TD	28. PB	TD	29.	PERFORATION	.	DHC, DC, MC
2 8 ²³ 2 V. WEL 25. SPUD 0 10/3/7	POP 1 6 L COMP DATE 1	5 PLETIC	ON DATA				TD	29.) DHC	#2513 (PC&CH)
2 8 ²³ 2 V. WEL 25. SPUD I 10/3/7	POP 1 6 L COMP DATE 1 HOLE SIZ	5 PLETIC	ON DATA 6. READY DATE 9/20/00	CASING	27. TD	28. PB 7575	TD	29.	PERFORATION) DHC	#2513 (PC&CH) JAL with DK
2 8 ²³ 2 V. WEL 25. SPUD I 10/3/7	POP 1 6 L COMP DATE 1 HOLE SIZ 12-1/2"	5 PLETIC	ON DATA 6. READY DATE 9/20/00		27. TD 7575'	28. PB 7575	TD 5'	29.	PERFORATION) DHC	#2513 (PC&CH) JAL with DK EMENT
2 8 ²³ 2 V. WEL 25. SPUD I 10/3/7	POP 1 6 L COMP DATE 1 HOLE SIZ	5 PLETIC	ON DATA 6. READY DATE 9/20/00	9-	27. TD 7575' & TUBING SIZE	28. PB 7575	TD 5' DEPTH SET	29.	PERFORATION	DHC :	#2513 (PC&CH) JAL with DK EMENT
2 8 ²³ 2 V. WEL 25. SPUD I 10/3/7	POP 1 6 L COMP DATE 1 HOLE SIZ 12-1/2"	5 PLETIC	ON DATA 6. READY DATE 9/20/00	9-	27. TD 7575' & TUBING SIZE -5/8"	28. PB 7575	TD 5' DEPTH SET 209'	29.	PERFORATION) DHC (DI 34. SACKS C 190 sx	#2513 (PC&CH) JAL with DK EMENT
2 8 ²³ 2 V. WEL 25. SPUD I 10/3/7	POP 1 6 L COMP DATE 1 HOLE SIZ 12-1/2"	5 PLETIC	ON DATA 6. READY DATE 9/20/00	9- 4-	27. TD 7575' & TUBING SIZE -5/8"	28. PB 7575	TD 5' DEPTH SET 209'	29.	PERFORATION) DHC (DI 34. SACKS C 190 sx	#2513 (PC&CH) JAL with DK EMENT
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2 8 ²³ 2 V. WEL 25. SPUD 0 10/3/7	POP 1 6 L COMF DATE 1 HOLE SIZ 12-1/2" 6-1/4"	5 PLETIC	ON DATA 6. READY DATE 9/20/00	9- 4-	27. TD 7575' & TUBING SIZE -5/8"	28. PB 7575	DEPTH SET 209' 7575'	29.	PERFORATION) DHC :	#2513 (PC&CH) JAL with DK EMENT
2 8 ²³ 2 V. WEL 25. SPUD 0 10/3/7 31.	POP 1 6 L COMF DATE 1 HOLE SIZ 12-1/2" 6-1/4"	5 PLETIC 2	9/20/00 32.	9-	27. TD 7575' & TUBING SIZE -5/8" -1/2"	28. PB 7575	DEPTH SET 209' 7575'	29.	PERFORATION) DHC :	#2513 (PC&CH) JAL with DK EMENT
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2 8 ²³ 2 V. WEL 25. SPUD 0 10/3/7 31. VI. WEL 35. DATE NE	POP 1 6 L COMF DATE 1 HOLE SIZ 12-1/2" 6-1/4"	5 PLETIC 2	AS DELIVERY DAT 9/20/00	9-	27. TD 7575' & TUBING SIZE -5/8" -1/2" 3/8"	28. PB 7575 33. 38. TEST LI 24 HR	TD 5' DEPTH SET 209' 7575' 7411'	29. PC	PERFORATIONS C (3000' – 3093' TBG. PRESSURE) DHC; DI 34. SACKS C 190 sx 575 sx	#2513 (PC&CH) JAL with DK EMENT S
2 8 ²³ 2 V. WEL 25. SPUD 0 10/3/7 31. VI. WEL 35. DATE NE	POP 1 6 L COMF DATE 1 HOLE SIZ 12-1/2" 6-1/4"	5 PLETIC 2	ON DATA 6. READY DATE 9/20/00 32. AS DELIVERY DAT 9/20/00 42. OIL	9-	27. TD 7575' & TUBING SIZE -5/8" -1/2" 3/8" 37. TEST DATE 8/26/00 43. WATER	28. PB 7575 33. 38. TEST LI 24 HR 44. GA	TD 5' DEPTH SET 209' 7575' 7411' ENGTH SS	29. PC	PERFORATIONS C (3000' – 3093'	DHC; Di 34. SACKS C 190 sx 575 sx	#2513 (PC&CH) JAL with DK EMENT S S
2 8 2 V. WEL 25. SPUD 0 10/3/7 31. VI. WEL 35. DATE NE 41. CHOKE ½"	POP 1 6 L COMF DATE 1 HOLE SIZ 12-1/2" 6-1/4" L TEST I W OIL SIZE	DATA 36. G	AS DELIVERY DATE 9/20/00 AS DELIVERY DAT 9/20/00 42. OIL 0 bbl of the Oil Conservati	9- 4- 2- E	27. TD 7575' & TUBING SIZE -5/8" -1/2" -3/8" -37. TEST DATE -8/26/00 -43. WATER -0 bbl	28. PB 7575 33. 38. TEST LI 24 HR	TD 5' DEPTH SET 209' 7575' 7411' ENGTH SS	29. PC	PERFORATIONS C (3000' – 3093' TBG. PRESSURE	DHC; Di 34. SACKS C 190 sx 575 sx	#2513 (PC&CH) JAL with DK EMENT S S G. PRESSURE 80 psi
2 8 ²³ 2 V. WEL 25. SPUD 0 10/3/7 31. VI. WEL 35. DATE NE 41. CHOKE ½° 47. I hereby cer with and tha	POP 1 6 L COMF DATE 1 HOLE SIZ 12-1/2" 6-1/4" L TEST I W OIL SIZE tify that the at the information of the information	DATA 36. G	AS DELIVERY DATE 9/20/00 AS DELIVERY DAT 9/20/00 42. OIL 0 bbl of the Oil Conservati	9- 4- 2- E	27. TD 7575' & TUBING SIZE -5/8" -1/2" 3/8" 37. TEST DATE 8/26/00 43. WATER	28. PB 7575 33. 38. TEST LI 24 HR 44. GA	DEPTH SET 209' 7575' 7411' ENGTH Ss.	29. PC	PERFORATIONS C (3000' – 3093' TBG. PRESSURE N/A 45. AOF) DHC i Di 34. SACKS C 190 sx 575 sx 40. CS	#2513 (PC&CH) JAL with DK EMENT S S G. PRESSURE 80 psi
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VI. WEL 35. DATE NE 41. CHOKE ½" 1/2" 1/2"	HOLE SIZ 12-1/2" 6-1/4" L TEST I W OIL SIZE tify that the at the informed belief.	DATA 36. G e rules of mation g	AS DELIVERY DAT 9/20/00 AS DELIVERY DAT 9/20/00 42. OIL 0 bbl f the Oil Conservati iven above is true	9- 4- 2- E	27. TD 7575' & TUBING SIZE -5/8" -1/2" -3/8" -37. TEST DATE -8/26/00 -43. WATER -0 bbl	28. PB 7575 33. 38. TEST LI 24 HR 44. GA 300 mc	DEPTH SET 209' 7575' 7411' ENGTH S. S. Stid	29. PC	TBG. PRESSURE N/A 45. AOF	DHC 34. SACKS C 190 sx 575 sx 46. T	#2513 (PC&CH) JAL with DK EMENT S S GG. PRESSURE 80 psi EST METHOD
VI. WEL 35. DATE NE 41. CHOKE ½" 47. I hereby cerwith and tha knowledge a Signature: Printed Name:	HOLE SIZ HOLE SIZ 12-1/2" 6-1/4" L TEST I W OIL SIZE tify that the information belief.	DATA 36. G a rules o nation g	AS DELIVERY DATE 9/20/00 AS DELIVERY DAT 9/20/00 42. OIL 0 bbl of the Oil Conservati iven above is true	9- 4- 2- E	27. TD 7575' & TUBING SIZE -5/8" -1/2" -3/8" -37. TEST DATE -8/26/00 -43. WATER -0 bbl	28. PB 7575 33. TEST LI 24 HR 44. GA 300 mc	DEPTH SET 209' 7575' 7411' ENGTH S. S. Stid	29. PC	PERFORATIONS C (3000' – 3093' TBG. PRESSURE N/A 45. AOF	DHC 34. SACKS C 190 sx 575 sx 46. T	#2513 (PC&CH) JAL with DK EMENT S S GG. PRESSURE 80 psi EST METHOD
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