

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078640 ✓	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466		8. Well Name and No. SAN JUAN 28-7 155 ✓	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T27N R7W NESW 1650FSL 1650FWL		9. API Well No. 30-039-20430 ✓	
		10. Field and Pool, or Exploratory PICTURED CLIFFS, CHACRA, DAKOT	
		11. County or Parish, and State RIO ARriba COUNTY, NM ✓	

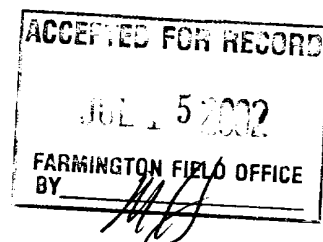
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco repaired casing in this well as per the attached.

RECEIVED  
JUL 1 2002  
BY *[Signature]*



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #11549 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/06/2002 ()</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 05/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**NMOCD**

## Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300392043000	RIO ARRIBA	NEW MEXICO	NMPM-27N-7W-22-K	1650.0	S	1650.0	W
Ground Elev (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6581.00	10/3/1971	10/24/1971	36° 33' 22.104" N	107° 33' 56.16" W			

Start	Ops This Rpt
4/16/2002	Held safety meeting, drove rig to location, rig up, spot in equipment, take tubing psi = 1200lbs, casing = 150lbs, rig up pump and pit, help roustabouts ig pits, blow well down take head off, nipple up bop's, rig up wood group valve, rig up quadco - test - okay, pull 2way valve out, try to work donut loose - no success - close in well for night.
4/17/2002	Held safety meeting, check well for psi's - tubing = 450lbs, casing = 40lbs, rig up nuts on elevators and bump donut loose, work loc set packer loose, found tubing had slim hole collars, wait on slip grip elevators (2 hour wait), pull out of hole with 102 joints (3213') - packer- 132 joints tail pipe (4171'), total 7384', getting very windy, too much wind to trip (50MPH+/-) close in well and shut in for night.
4/18/2002	Held safety meeting, check well - casing = 40 lbs, blow down well and go in hole with baker packer & bridge plug to 7241' - 229 joints, set bp at 7241' - move pkr up 1 joint and test bp to 1000psi - okay, start testing down pkr every 20 joints, found hole at 4175'+/- after filling void could pump into at 3/4 bpm 300lbs - shut down and right to 0 psi, went down and retrieved bp and reset at 4100' could not get test, moved down below to 4300'+/- and still no test, tools leaking, release and pull out to 2360', left in hole 74 joints, close in well and shut down.
4/19/2002	Held safety meeting, check well - 20lbs, blow down and finish trip out of hole, bp had elements missing, went back into hole with new pkr and bp to 4500', set and test bp and pkr to 1000psi - good test, release and move up hole to 4100' set bp and test with pkr to 1000psi, move pkr up to 3300' (previous lock set pkr was set at 3297') and test casing to 1000psi - good test, release and pkr & bp and reset bp at 4585' - test to 1000psi - ok, pull and reset pkr at 3638', call blm and nmocd for okay, call and wait on bj services four hours+ and then rig up bj to squeeze, held safety meeting for cement job, test lines to 3500psi, establish rate of 4 bpm at 150psi, 3 bpm at 130 psi, pump 36 bbl water ahead, mix and pump 42 bbl (type III neat - 200sks - at 14.5#, 1.39 yeild with 200 lbs & Ca Cl 2 mixed in water) pumped job at 3 - 1.5 bpm at 350psi, wash pumps and lines, let well suck for 4 1/2 bbls displacement, then pump at 1bpm for 17 bbl total (14 to clear pkr), psi climbed slowly to 900lbs shut down 15 min, pump 1/2 bbl to 950lbs, wait 5 min and pump .2 bbl to 1075psi - shut in well, held safety meeting and rig down bj services, shut down for night.
4/22/2002	Held safety meeting, check well for psi - 10lbs, tubing had 50lbs from squeeze, release psi's and try to release pkr, no success, try working for 3 hours - pkr would not release, call for free point truck and fisherman, rig up free point truck and held safety meeting, went in hole with free point tool and found tubing free at the pkr top (3635'), also found pkr mandrill had movement, went through the pkr to 60'+ below pkr and no cement found, worked pipe virgorisly no luck, tried string shot in pkr and bottom 4' of tubing- worked tubing hard to free pkr, no success, chemical cut tubing 5' up from pkr (cut off at 3630') and pull out of the hole, rig up the blooie lines to pit, pick up overshot, bumper sub, jars, 6 - 3 1/8 drill collars, accelerator, crossover and go in hole, latch onto fish and start jaring - no success - jared 1/2 hour, set off fish and pull above P.C perfs to 2980' - shut in for night.
4/23/2002	Held safety meeting, check well for psi's - tubing=150lbs, casing+10lbs, blow down well & go back down tag and latch onto fish, jar for 3 hours, no success, get off fish and circulate hole with gas compressors and sweep, latch back onto fish, jar, 30 min later overshot grapple gave up, pull out of hole, put in new grapple and add 4' extension to overshot, go in hole and put gas compressors on again before grabbing fish, good circulation, grab onto and bury overshot on fish, work and jar fish, tried to release grapple to get off fish for night - no success - jars quit working, worked 1.5 hours to get off fish - gas pump pressure came up to 1100psi, picked up power swivel and tried - no success, could not feel bumper sub working, shut in well for night.
4/24/2002	Held safety meeting, check well for psi tubing = 5, casing 150lbs, blow down well, had free point truck on location, started gas compressors and pumped once more on tubing string and fish, tried to work fish, pulled about 5 times and something came loose, had full string weight, pump soap sweep, lay down swivel, pull out of hole and lay down collars, jars, bumper sub, overshot, and whole fish ( 5' tubing and retrievematic pkr + bp retrieve head), found some cement on bottom 3rd of ret. head, make up bit and go in hole to 3638' and drill/knock out 6" of cement, go in hole to 3754' with 119 joints, rig up power swivel, unload well with gas - start drilling, drill out to 3981', circulate well with 2 soap sweeps, lay down swivel and pull up to 3723' (118 joints), close in well. shut down
4/25/2002	Held safety meeting, check well for psi's, tubing = 0, casing = 150 lbs, blow down well and go in hole to 3981', tag up, rig up gas comps and unload hole, circulate and start drilling cement to 4175', fall through cement and pump two soap sweeps, lay down power swivel, go in hole to tag RBP at 4475', trip out of hole, lay down bit, close in well and shut down.
4/26/2002	Held safety meeting, check well - 180lbs, blow down well, pick up pkr and go in hole to 3628' test casing to 900+psi, good test for 10 minutes, release psi and pull out of hole with pkr, pick up retrieving head for RBP and go in hole to 4470' tag fill (5'), rig up gas and clean uot to rbp at 4475', retrieve bp and pull out of hole, lay down tools, pick up mule shoe - seating nipple and go in hole to 3155' (100 joints), close in well - shut down.
4/29/2002	Held safety meeting, check well for psi's, tubing = 80lbs, casing = 50lbs, blow down well, trip in hole and tag up at 7491', rig up gas compressors and unload well, took long time to bring around - then lots of water/muddy water, pump soap sweeps and clean up to 7551' (60'), tag bottom, stay there rest of the day pumping soap sweeps every hour, well unloading lots water and dirty water, pull up above dakota perfs to 7251', close in well and shut down.
4/30/2002	Held safety meeting, check well - 280lbs on tubing and 300lbs on casing, blow well down, trip in hole and tag at plug back t d, rig up gas compressors and unload well, got back lots of water - pump soap sweeps, stay there till well dried out, lay down 5 joints, pull 102 joints, pick up loc-set pkr and run in hole 131 joints (4133') + pkr +102 joints (3218') - 7351' - 132 joints - 8673' - pkr and land tubing, nipple down bop's, rig up well head, make swab run to seating nipple = okay. got all equipt ready to move, take down blooie lines, rig down to move to the 28-7 #244 in the morning.

ENTERED  
DATE

JUL 1 2002

BY

[Signature]

JUL 5 2002

FARMINGTON FIELD OFFICE

BY

[Signature]