

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078640

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1840'S, 1850'W

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME
San Juan 28-7 Unit

9. WELL NO.
152

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T-27-N, R-7-W
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6551'GL

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

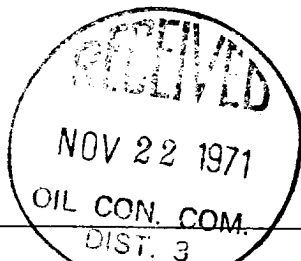
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-26-71: Spudded well, drilled surface hole and ran 6 joints 9 5/8", 32.3#, H-40 surface casing, 197' set at 210' with 190 sks. cement circulated to surface. WOC 12 hours, held 600#/30 minutes.

11-12-71: TD 7544', ran 233 joints 4 1/2", 10.5# and 11.5, J-55 production casing, 7533' set at 7544'. Float valve at 7530', multi-stage cementers at 3268' and 5601' Cemented 1st stage with 200 sks. cement, 2nd stage with 175 sks. cement, third stage with 180 sks. WOC 18 hours.

11-13-71: PBTD 7330', Perf 7264-70', 7340-46', 7378-90', 7404-10', 7430-36', 7446-52', 7478-84', with 18 shots per zone. Fraced with 64,000# 40/60 sand, 64,000 gallons treated water, dropped six sets of 18 balls each, flushed with 10,600 gallons water.



RECEIVED
NOV 19 1971

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

U. S. GEOLOGICAL SURVEY

DURANGO, COLO

DATE November 17, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side