NO. OF COPIES RECE	5				
DISTRIBUTIO					
SANTA FL	Ţ				
FILE	1	4			
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	1			
IRANSPORTER	GAS	/			
OPERATOR	/_				
PRORATION OF	ICE				
Operator El Paso Natural Gas					
Address PO Box 990, Farming					
Reason(s) for filing (Check proper box					

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

r			OR ALLOWABLE	Effective 1-1-65
-	FILE /		AND ISPORT OIL AND NATURAL GA	, s
ŀ	U.S.G.S.	AUTHORIZATION TO TRAIN	SPORT OIL AND NATURAL OF	.5
ł	OIL /			
	TRANSPORTER GAS /			
	OPERATOR /			
1.	PRORATION OFFICE			
•	Operator	~	/	
	El Paso Natural Gas	Company		
	PO Box 990, Farmingt	on. NM 87401		250 6
			Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:		10 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	New We!l	Oil Dry Gas	<u> </u>	
	Recompletion	Casinghead Gas Condens	ate	2
	Change in Ownership	Cusingina and Carlo		
	If change of ownership give name			
	and address of previous owner			
64	DESCRIPTION OF WELL AND I	FASE.		
	Lease Name	Well No. Pool Name, Including For		l i
	San Juan 28-7 Unit	152 Basin Dakota	State (Federal)r Fee SF 078640
	Location			
	Unit Letter K : 184	O Feet From The South Line	and 1850 Feet From T	he West
			77317 D;	
	Line of Section 21 Tow	mship 27N Range	7W , NMPM, Ri	O Arriba County
			• -	
II.	. DESIGNATION OF TRANSPORT	OF CONDENSATE AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil			1
	El Paso Natural Gas	Company	PO Box 990, Farmingto	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas	1	PO Box 990, Farmingto	\$
	El Paso Natural Gas		Is gas actually connected? Who	
	If well produces oil or liquids,			
	give location of tanks.		i ii wada waka	
		th that from any other lease or pool,	give comminging order number.	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-26-71	12-2-71	7544'	7530°
	Elevations (DF, RKB, RT, GR, etc.)		Top 🐼 Gas Pay	Tubing Depth
	6551'GL	Dakota	7264'	7469'
	Berforgtions			Depth Casing Shoe
	7264-70', 7340-46', 7378	-90', 7404-10', 7430-36', T	7446-52', 7478-84'	7544*
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	190 sks.
			210'	
	13 3/4"	9 5/8"		555 sks. 1
		4 1/2"	7544'	555 sks.
	13 3/4"	9 5/8" 4 1/2" 2 3/8"		555 sks.
	13 3/4" 8 3/4" to 7 7/8"	4 1/2" 2 3/8"	7544' 7469'	fulling
v	13 3/4" 8 3/4" to 7 7/8" V. TEST DATA AND REQUEST F	4 1/2" 2 3/8"	7544' 7469' fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
v	13 3/4" 8 3/4" to 7 7/8" V. TEST DATA AND REQUEST F	4 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de	7544' 7469'	and must be equal to or exceed top allow-
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v	13 3/4" 8 3/4" to 7 7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	4 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de	7544' 7469' fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
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V	13 3/4" 8 3/4" to 7 7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	4 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	7544' 7469' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top allow- ifi, etc.) Choke Size
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