

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

09 OCT 20 PM 2:04

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FNL, 1600' FEL, Sec. 19, T-27-N, R-5-W, NMPM

DHC-2306

5. Lease Number

SF-079392

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #138

9. API Well No.

30-039-20463

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-22-99 MIRU. SDON.

9-23-99 ND WH. NU BOP. TOO H w/228 jts 1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 5672'. Tbg did not shear from CIBP. Circ hole w/100 bbl 2% KCl wtr. PT CIBP to 1000 psi, OK. SDON.

9-24-99 TIH w/chemical cutter. Chemical cut 1 1/2" tbg @ 5680'. TOO H w/cutter & 171 jts 1 1/2" tbg. TIH w/fishing tools. TOO H w/fishing tools & fish. PT csg to 3000 psi/15 min, OK. TOO H w/182 jts 2 3/8" tbg. SDON.

9-25-99 TIH, ran CBL-CCL-GR @ 1950-5676', TOC on production csg @ 2150'. TOO H. SDON.

9-26-99 ND BOP. NU WH. RD. Rig released.

9-28-99 MIRU. TIH, ran CBL-CCL-GR @ 5200-5672' (bottom 400' of original CBL out of correlation). TOO H. TIH, perf lower Point Lookout @ 5161-5561' w/32 0.32" diameter holes total. Frac lower Point Lookout w/2072 bbl slk wtr, 100,000# 20/40 Brady sd. TOO H. TIH w/CIBP, set @ 5100'. PT CIBP to 3000 psi, OK. Perf Cliff House/Menefee @ 4710-5049' w/25 0.32" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Cliff House/Menefee w/1971 bbl slk wtr, 100,000# 20/40 Brady sd. TOO H. TIH w/CIBP, set @ 4660'. PT CIBP to 3000 psi, OK. TIH, perf Lewis @ 3954-4605' w/43 0.32" diameter holes total. SDON.

9-29-99 Acidize w/33 bbl acetic acid. Frac Lewis w/814 bbl 20# linear gel, 1,018,420 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

John Cole

Title Regulatory Administrator

NOV 03 1999

(This space for Federal or State Office use)

APPROVED BY

Title

Date

NOV 03 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DHC-2306

114000

9-30-99 Blow well & CO.
 10-1/2-99 Blow well & CO. RD.
 10-5-99 MIRU. Blow well & CO. SDON.
 10-6-99 Blow well & CO. TIH w/4 1/2" FB pkr, set @ 62'. ND BOP. NU new tbq head. NU BOP.
 TOOHW/pkr. TIH w/3 7/8" mill to 4227'. Blow well & CO. TOOHW.
 10-7-99 Blow well & CO to CIBP @ 4650'. Mill out CIBP @ 4650'. Blow well & CO to 4924'.
 10-8-99 Blow well & CO. Mill out CIBP @ 5100'. TIH, blow well & CO.
 10-9/10-99 Blow well & CO.
 10-11-99 Blow well & CO to 5661'. Mill out CIBP @ 5672'. TIH to 7582'. Blow well & CO to
 PBTD @ 7622'.
 10-12-99 Blow well & CO. TOOHW/mill. Pump 250 gal 15% HCl down tbq. Circ hole clean. TIH
 w/236 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7476'. ND BOP. NU WH. RD. Rig
 released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2306.