Form	^-331
(May	1363)

OIL [

2. NAME OF OPERATOR

REPAIR WELL

3. ADDRESS OF OPERATOR

## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) UNITED STATES

Form approved. Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE DESIGNATION AND SERIAL NO.

SF 079493 -

GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

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	7. UNIT AGREEMENT NAME						
	San Ju	an 27-5	Unit				
	8. FARM OR	LEASE NAME					
	San Ju	ian 27 <b>-</b> 5	Unit				
	9. WELL NO.			_			
	1/15						

Box 990, Farmington, New Mexico LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND FOOL, OR WILDCAT

800' North, 800' East

WELL X

El Paso Natural Gas Company

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA Sec. 35, T-27-N, R-5-W N.M.P.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6664' GL

OTHER

12. COUNTY OR PARISH 13. STATE Rio Arriba

New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OF ACIDIZE ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF: WATER SHUT-OFF FRACTURE TREATMENT

REPAIRING WELL ALTERING CASING ABANDONMENT\*

SHOOTING OR ACIDIZING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

2-5-72: Spudded well, drilled surface hole and ran 7 joints 9 5/8", 32.3#, HS surface casing, 227' set at 240'. Cemented with 224 cu. ft. cement circulated to surface. W. O. C. 12 hours, held 600#/30 minutes.



SIGNED SIGNED	TITLE Petroleum Engineer	DATE March 28, 1972
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE