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FILE		_
U.S.G.S.		
LAND OFFICE		
OIL	1	
GAS	1	
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OH / / / / / / / / / / / / / / / / / / /

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-10s and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
LAND OFFICE	A STROKTZATION TO TR	AND ON THE AND NATURAL	GAS
TRANSPORTER OIL /			
OPERATOR /			
PROPATION OFFICE	_	•	
Operator			
Fl Paso II tural Go	s Company		**************************************
Pox 990, Farmingto Reason(s) for filing (Check proper b	on, New Mexico 87401	Tobas (Planes and in	·
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry G	as X	•
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE Well No.; Pool Name, Including F	ormution Kind of Lea	Iso Lease No.
San Juan 27-5 Unit	145 Basin Da		1
Location			
Unit Letter A :	800 Feet From The North Lis		
Line of Section 35	Cownship 27N 1 Range	5W , NMPM, Rio	Arriba County
	RTER OF OIL AND NATURAL GA	AS	and one of the fact to the transfer
Name of Authorized Transporter of C		Box 990, Farmington, I	roved copy of this form is to be sent) Now Maxica 87401
El Paso Natural Ga			roved copy of this form is to be sent)
Northwest Pipeline	- 	501 Airport Drive, Fan	rmington, New Mexico 8740
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
	A 35 27N 5W with that from any other lease or pool,	give commingling order number:	4
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Complete	tion – (X)		
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THRING CASING AN	O CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND PROUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volumes and pi	Land must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 Agertal	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Con Pump 44	
Length of Test	Tubing Pressure	Casing Pressure FEB 5 197	Cheke Size
Actual Prod. During Test	Cil-Bble.	Water-Bble. OIL CON. CO	M GIR-MCF
	·	DIST. 3	·····
CAC WELL			
Actual Frod. Tost-MCF/D	Longth of Tost	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Caking Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
	f regulations of the Oil Conservation	APPROVEDFEB	3 7 1974
Commission have been complied	with and that the information given	BY Original Signed by	y Emery C. Arnold
spove is true and complete to t	he best of my knowledge and belief.	SUPERVISOR	
		TITLE	
		This form is to be filed in	compliance with RULE 1104.
/S:	(natwe)	Il wast able form must be accome	owable for a newly drilled or despendent panied by a tabulation of the deviation
Original stoned by: 90		tests taken on the well in acc	ordance with RULL 111. nust be filled out completely for allow
	Title)	able on new and recompleted v	wolls.
PRILLING CLERK	FEB 4 1974	Fill out only Sections I.	II. III, and VI for changes of owner orter, or other such change of condition
6	Date) .	West name or number, or transpo	