## UNITED STATES SUBMIT IN TRIPLICATE\* Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1424/ 5. LEASE DESIGNATION AND SERIAL NO.

SF 079391

CEOEGGICAE SONVEY								
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS			

sals to drill or to deepen or plug back to a different reservoir

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Use "AP	PLICATION FOR PERMIT—" for such proposals.)				
1.		7. UNIT AGREEMENT NAME			
WELL GAS X OTH	ER	San Juan 27-	5 Unit		
2. NAME OF OPERATOR		8. PARM OR LEASE NAME			
El Paso Natural Gas	Company	San Juan 27-5 Unit			
3. ADDRESS OF CFERATOR		9. WELL NO.			
Box 990, Farmington,	137				
<ol> <li>LOCATION OF WELL (Report local See also space 17 below.)</li> <li>At surface</li> </ol>	tion clearly and in accordance with any State requirements.	10. FIELD AND POOL, o			
1750' North, 1500' E	ast	11. SEC., T., R., M., OR SURVEY OR ARE Sec. 18, T-2	A		
		N.M.P.	М.		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE		
	6534' GL	Rio Arriba	New Mexic		
16. Chao	L Appropriate Box To Indicate Nature of Notice Report	or Other Data			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*			
SHOOT OR ACIDIZE  REPAIR WELL	CHANGE PLANS		(Other)				
(Other)			(Note: Report results of mi Completion or Recompletion	Report and Leg form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-4-72:

Spudded well, drilled surface hole. Ran 7 joints 9 5/8", 32.3#, HS surface casing, 225' set at 238'. 2-5-72:

Cemented with 224 cu. ft. cement, circulated to surface. W. O. C.

12 hours, held 600#/30 minutes.



U. S. & GLO HOHL SURVEY

DURANGO, COLU.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Petroleum Engineer	DATE March 28, 1972
(This space for Federal or State office use)			
APPROVED BY	TITLE _		DATE

Form 3-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATE (Other Instructions on r verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	RY NOTICES AND REPORTS C rm for proposals to drill or to deepen or plug to Jise "APPLICATION FOR PERMIT—" for such pr		SF 079391 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL X	OTHER		7. UNIT AGREEMENT NAME  San Juan 27-5 Unit  8. FARM OR LEASE NAME
	ural Gas Company	****	San Juan 27-5 Unit
PO Box 990, 4. LOCATION OF WELL (Rep. See also space 17 below At surface	Farmington, NM 87401  Fort location clearly and in accordance with any 1750'N, 1500'E	State requirements.¢	137 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. Sec., T., E., M., OR ELE, AND
14. PERMIT NO.	15. PLEVATIONS (Show whether DP,	RT, GR, etc.)	Sec. 18, T-27-N, R-5-W NMPM 12. COUNTY OR PARISH 13. STATE
	6534'GL		Rio Arriba New Mexico
16.	Check Appropriate Box To Indicate N	ature of Notice, Report, or	
No	TICE OF INTENTION TO:	SUBSI	EQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF  FRACTURE TEEATMENT SHOOTING OR ACIDIZING  (Other) (Note: Report resu	X  REPAIRING WELL  ALTERING CASING ABANDONMENT*  Alts of multiple completion on Well appletion Report and Log form.)
(Other)  17. DESCRIBE PROPOSED OR C proposed work. If v nent to this work.) *	OMPLETED OPERATIONS (Clearly state all pertinent well is directionally drilled, give subsurface locat		
2-9-72	TD 3605'. Ran 111 joints 7", 3605'. Cemented with 215 cub minutes. Top of cement at 309	ic feet cement. WOC	
2-16-72	TD 7753'. Ran 244 joints 4 1/3 7742' set at 7753'. Float colla cement. WOC 18 hours. Top of	r set at 7741'. Ceme	
4-8-72	PBTD 7741. Perfed 7496-7502' 7714-30' with 18 shots per zone gallons treated water. Droppe 5230 gallons water.	e. Fraced with 56,00	00# 40/60 sand and 56,400
•	•		APR 1 4 1972
			OIL CON. COM.
18. I hereby certify that the	he foregoing is true and correct		
SIGNED Original S	igned F. H. WOOD TITLE PO	roleum-Engineer-	DATE April 11, 1972
(This space for Federa	l or State office use)		
APPROVED BY	PROVAL, IF ANY:		DATE

\*See Instructions on Reverse Side

U.S. CROLOTIONE SURVEY CURANGO, COLO. C ( C - C ) ( C )

## EL PASO NATURAL GAS COMPANY

## OPEN FLOW TEST DATA

DATE \_ April 17, 1972

Operator		Lease	Lease					
EL PASO NATURAL GA	S COMPANY	San Juan 27-5 Unit No. 137						
Location		County	State					
1750 🕹 - 1500 E	Sec. 18-27-5	Rio Arriba	N. M.					
Formation		Pool						
Dakota		Basin						
Casing: Diameter	Set At: Feet	Tubing: Diameter	Set At: Feet					
4.500	7753	1.500	7723					
Pay Zone: From	То	Total Depth:	Shut In					
7496	7730	7753	4-9-72					
Stimulation Method		Flow Through Casing	Flow Through Tubing					
SWF		XXX						

Choke Size, Inches		Choke Constant 12.365	: C					
Shut-In Pressure, Casing, 2611	PSIG	+ 12 = PSIA 2623	Days Shut-In	Shut-In Pressure, Tubing 2606	PSIG	+ 12 = PSIA 2618		
Flowing Pressure: P 317	PSIG	+ 12 = PSIA 329		Working Pressure: Pw 580	PSIG	+ 12 = PSIA 592		
Temperature:		n =		Fpv (From Tables)		Gravity		
T= 73 •F F+=	.9877	.75		1.030		.655	Fg =	.9571

CHOKE VOLUME = Q =	С	×	P.	x	F.	x	F۵	x	Fpv

Q = (12.365)(329)(.9877)(.9571)(1.030) = 3964

3964 MCF/D

OPEN FLOW = Aof = Q 
$$\begin{pmatrix} & & & \\ & \frac{P_c}{P_c} & P_w \end{pmatrix}$$

NOTE: Well Produced light spray of water throughout test.

Aof =  $\left(\frac{6880129}{6529665}\right)^{n} = (3964)(1.0537)^{.75} = (3964)(1.0400)$ 

Aof = 4123 MCF/D

APR 21 1972 OIL CON. COM.

TESTED BY B.J. B.

WITNESSED BY R. H.

H. E. McAnally