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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 28-6 Unit
3. Address of Operator	8. Form or Lease Name
El Paso Natural Gas Company	San Juan 28-6 Unit
PO Box 990, Farmington, NM 87401	9. Well No.
4. Location of Well	171
UNIT LETTER G 1840 FEET FROM THE North LINE AND 1825 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 24 TOWNSHIP 27N RANGE R-6-W NMPM.	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6372'GL	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

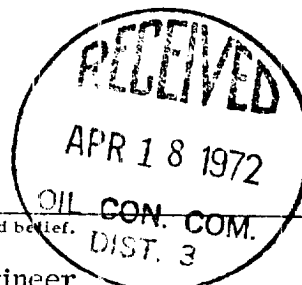
REMEDIAL WORK	<input type="checkbox"/>
COMMENCE OF MILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>
OTHER Perf & sandwater frac	<input checked="" type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-72 T.D. 3394'. Ran 105 joints 7", 20#, KS intermediate casing, 3381' set at 3394'. Cemented with 190 cu. ft. cement WOC 12 hours, held 1200#/30 min. Top of cement at 3010'.

3-28-72 T.D. 7561'. Ran 245 joints 4 1/2", 11.6 and 10.5#, KS production casing, 7548' set at 7561'. Float collar at 7552'. Cemented with 642 cu. ft. cement. WOC 18 hours. Top of cement at 3050'.

4-16-72 PBTD 7552'. Perf'd 7288-96', 7359-67', 7396-7408', 7432-40', 7450-58', 7476-92', 7516-24' with 16 shots per zone. Fraced with 80,000# 40/60 sand, and 80,000 gallons treated water. Dropped 6 sets of 16 balls each. Flushed with 5000 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE April 17, 1972

Original Signed by Emory G. Arnold

APPROVED BY

TITLE SUPERVISOR DIST. #8

DATE APR 18 1972

CONDITIONS OF APPROVAL, IF ANY: