

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1825' FEL, Sec.24, T-27-N, R-6-W, NMPM, Rio Arriba County, NM

API # (assigned by OCD)

30-039-20476

5. Lease Number

FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

San Juan 28-6 Unit

8. Well No.

#171

9. Pool Name or Wildcat

Basin Dakota

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
MAY 14 1998

OIL CON. DIV.
DIST. 3

SIGNATURE

[Signature]

(KLM) Regulatory Administrator May 12, 1998

VKH

(This space for State Use)

Approved by

Johnny Robinson

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

MAY 14 1998

Tubing Repair Procedure

4/8/98

San Juan 28-6 Unit No. 171

DPNO 44089A

Basin Dakota Field

1840' FNL & 1825' FEL, Unit G, Sec. 24, T-27-N, R-6-W

Rio Arriba County, NM

Lat / Long: 36°33.7216' 107°24.9215'

Project Summary: The San Juan 28-6 Unit No. 171 is a Dakota producer drilled in 1972. This well has a liquid loading problem which may be caused by a hole in the tubing or partially blocked tubing. During a recent wireline check an impression block found an apparent fishing neck at 7423'. This may be a plunger stuck in the tubing. We propose to clean the well out, repair any tubing with holes or scale and return the well to production.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP.
Note: Limit the amount of water put on the Dakota.
3. Pick up 1-1/2" tubing and RIH to tag fill, tally out of hole with 1-1/2" tubing. Visually inspect the tubing and replace any joints that are corroded or scaled up. **Note:** If more than 1/2 of the string must be replaced, then change the entire string out to 2-3/8" tubing.
4. If fill covers any perforations, then RIH with a 3 7/8" bit and clean out to PBTD with air, POOH.
5. RIH with expendable check, 1 jt., SN and 1-1/2" production tubing. Broach tubing going in the hole. Hang tubing at approximately 7475'. ND BOP, NU wellhead. Pump off check and blow well in.
7. RDMO PU. Turn well to production. Production Operations will set plunger lift.

Recommended: *Kevin Midkiff* 4/13/98
Operations Engineer

Approval: *M. L. Kisker* 4-21
Drilling Superintendent

Contacts: Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
Production Foreman	Ward Arnold	326-9846 (Office) 326-8340 (Pager)