## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

**UNITED STATES** 

30-039 -	20480
5. LEASE DESIGNATION	
SF 079365	

DEPARTMENT OF THE INTERIOR								
· · · · · · · · · · · · · · · · · · ·					5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY						SF 079365		
APPLICATION	N FOR PERMIT	O DRILL, D	EEP	EN, OR P	LUG BA	<b>ACK</b>	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. T PE OF WORK	 ILL 🛚	DEEPEN [	٦	DI I	JG BAC	v 🗆	7. UNIT AGREEMENT N.	IME
b. TYPE OF WELL	ice (1)	DELI LIN L	_	r E C	JO BAC	<b>N</b> L	San Juan 28-6	Unit
	VELL OTHER			INGLE X	MULTIPL ZONE	• 🗇	8. FARM OR LEASE NAM	
2. NAME OF OPERATOR				<u> </u>	20.12		San Juan 28-6	Unit
El Paso Natu	ral Gas Compan	у					9. WELL NO.	
3. ADDRESS OF OPERATOR							168	•
PO Box 990,	Farmington, NN	1 87401					10. FIELD AND POOL, O	R WILDCAT
At surface At proposed prod. zon		W'W	_		nts.*)		Basin Dakota 11. SEC., T., B., M., OR B AND SURVEY OR AR Sec. 14, T-27 NMPM	-n, R-6-W
14. DISTANCE IN MILES	AND DIBECTION FROM NEAD	EST TOWN OR POST	OFFIC	£*			12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE! (Also to nearest dri	T Line, ft.		16. NO	O. OF ACRES IN	LEASE		Rio Arriba of acres assigned this well	320.00
18. DISTANCE FROM PROF TO NEAREST WELL, IN OR APPLIED FOR, ON TH	RILLING, COMPLETED,		19. PR	ROPOSED DEPTH	,	20. Rota	RY OR CABLE TOOLS	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WO	RE WILL START*
	6584'GL				,		1.0	
23.	P	ROPOSED CASIN	G ANI	CEMENTING	PROGRAI	4	:	· · ·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	<b>ОТ</b>	SETTING D	EPTH	QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#		200	•	225	cu.ft. to circul	ate

3575'

7770'

Selectively perforate and sandwater fracture the Dakota formation.

The S/2 of Section 14 is dedicated to this well.



1

206 cu.ft. to cover Ojo Alamo

653 cu.ft. to fill to 3575'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

BIGNED Original Signed F. H. WOOD	TITLE Petroleum Enginee	er DATE March 21, 1972
(This space for Federal or State office use)		
APPROVED BY GU	APPROVAL DATE	
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

\*See Instructions On Reverse Side

XX




## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

lomically Supersedes C-128 Effective 1-1-67

All distances must be from the outer boundaries of the Section gerate: EL PASO NATURAL GAS COMPANY SAN JUAN 28-6 UNIT (SF-079365) 168 址 6-14 N 27-N RIO ARRIBA 1170 SOUTH 1840 WEST 658**4** DAKOTA BASIN DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on 2. If more than one lease is dedicated to the well, outline each and identify the ownership ther MAR 2 4 s 1972 or interest and rovalty). OIL CON, COM. 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling, etc? If answer is "ves!" type of consolidation \_\_\_\_\_ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise for until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed F. H. Whon Petroleum Encineer El Puso Natural Cas Co. March 21, 1972 SECTION 1 on this plat's as blutted from field of natural serveys made by me or some vision, and that the same SF-079365 1840 MARCH 3, 1972 1760