

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

98 JUL 13 PM 2:27

070 REGULATORY DIV.

1. Type of Well  
GAS

5. Lease Number

SF-079365

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

7. Unit Agreement Name

San Juan 28-6 Unit

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name &amp; Number

San Juan 28-6 Unit#168

9. API Well No.

30-039-20480

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M

1170' FSL 1840' FWL, Sec. 14, T-27-N, R-6-W, NMPM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - tubing repair

## 13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well, according to the  
attached procedure.

RECEIVED  
JUL 20 1998

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (KLM) Title Regulatory Administrator Date 7/6/98

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title \_\_\_\_\_

Date

JUL 17 1998

CONDITION OF APPROVAL, if any:

NMOC



**San Juan 28-6 #168**

**Dakota**

**1170' FSL & 1840' FWL**

**Unit N, Section 14, T27N, R06W**

**Latitude / Longitude: 36° 34.2142' / 107° 26.3315'**

**DPNO: 44087A**

**Tubing Repair Procedure**

**Project Summary:** The San Juan 28-6 #168 was drilled in 1972. The tubing has not been pulled since originally installed. A wireline check (5/5/98) indicates fill at 7742' and fluid at 6600'. We propose to pull the tubing, check for fill, replace any worn or scaled tubing, install production equipment and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9#, A set at 7727'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBDT should be at +/- 7790'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 1-1/2" tubing to below perforations, cleaning out with air/mist. If any significant torque is encountered, then utilize a 2-3/8" work string. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7710'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: Kevin Midkiff 6/30/98  
Operations Engineer

Approved: Bruce W. Boyer 7-1-98  
Drilling Superintendent

Kevin Midkiff  
Office - 599-9807  
Pager - 564-1653

KLM/jms

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