(May 1963)	UN	ITED STATES (Other instructions on reverse side)				Budget Bur	reau No. 42-R1425.	
	DEPARTMENT OF THE INTERIOR					/	30-031-	20481
GEOLOGICAL SURVEY							5. LEASE DESIGNATI	ON AND SERIAL NO.
A DOLLC A T							SF 079363	· · · · · · · · · · · · · · · · · · ·
	ION FOR PERMIT	10 DRILL,	DEEPE	N, OR P	LUG E	3ACK	6. IF INDIAN, ALLOT	TER OR TRIBE NAME
1a. TYPE OF WORK	DDII LY	D	_					<u> </u>
b. TYPE OF WELL	DRILL 🔀	DEEPEN		PL	UG BA	CK 🗌	7. UNIT AGREEMENT	
oir 🗀	GAS X OTHER			GLE X	MULTIF	יבונ רדי	San Juan 28-0	5 Unit
WELL WELL OTHER ZONE ZONE							San Juan 28-6	NAME 6 I Init
El Paso Na	atural Gas Compar	ıv						J.OHIC
3. ADDRESS OF OPERATOR							9. WELL NO.	166
PO Box 990, Farmington, NM 87401							10 717 177	166
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements \$)							10. FIELD AND POOL	
At our ace							Basin Dakota	
810'S, 875'W							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone							Sec. 1, T-27-	N, R-6-W
14. DISTANCE IN MI	LES AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE	•		•	12. COUNTY OR PARIS	
15							Rio Arriba	New Mexic
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				16. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED HIS WELL	
(Also to nearest		101			101	HIS WELL	320.32	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20. ROT			20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.			7715' R			Rotar	v	
21. BLEVATIONS (Show whether DF, RT, GR, etc.)					1 210 142		WORK WILL START	
	6494'GL					7 P E		***
23.		PROPOSED CASI	G AND	CEMENTING	PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH		QUANTITY OF CEMENT		
13_3/4''	9 5/8"	32.3#		200'		225 cu.ft. to circulate		
8 3/4"	7''	20.0#		3560'		230 cu. ft. to cover Ojo Alam		
6 1/4"	4 1/2"	10.5#& 11.	6#	7715'		640 cu.ft. to fill to 3560'		3560'
Selectively	perforate and san	dwater fract	ure th	e Dakota	ı form			Signal Commence of the Commenc
							<u>7.</u>	****

The W/2 of Section 1 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Original Signed F. H. WOOO	THLE Petroleum Engin	pars March 20, 1972
(This space for Federal or State office use) PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

tion 1... Supersedex 6.-128 Littertive 1-1-5

All distances must be from the outer to andwries of the sector EL PASO NATURAL GAS COMPANY SAN JUAN 28-6 UNIT (SF-079363) 166 M 1 27-N 6-W RIO ARRIBA 810 SOUTH 375 EST 6494 DAKOTA BASIN DAKOTA 320.32 1. Outline the acreage dedicated to the subject well by colored pencil or backure marks on the plant of the p 2. If more than one lease is dedicated to the well, outline each and identify the ownership the interest and rovaity). MAR 24 1972 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling, etc? OIL CON. COM. DIST. 3 X 100 If answer is "ves!" type of consolidation ____ If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-ERTIFICATION I hereby certify that the information conbest of my knowledge and belief Original Signed F. H. WOOD Petroleum Engineer El Paso Natural Gas Co. March 21, 1972 SECT ON 1 SF-079363 875 MARCH 8, 1972