

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1460' FEL, Sec. 5, T-27-N, R-6-W, NMPM

DHC-2538

5. Lease Number

SF-079051A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #170

9. API Well No.

30-039-20482

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-21-00 MIRU. ND WH. NU BOP. TOOH w/241 jts 1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 6030'. Load hole w/2% KCl wtr. PT csg to 3000 psi, OK. RD. MIRU. ND WH. NU BOP. TOOH w/241 jts 1 1/2" Dakota tbg. TIH w/4 1/2" CIBP, set @ 6030'. Load hole w/2% KCl wtr. PT csg to 3000 psi, OK. SDON.

6-22-00 TOOH. ND BOP. NU WH. RD. TIH, ran CBL-CCL-GR @ 3500-6031', TOC @ 3500'. 100% bond @ 5700', 80% bond @ 5400', 70% bond @ 4050-4520', ratty cmt @ 3760-3790'. RD.

6-24-00 MIRU. Perf point Lookout w/1 SPF @ 5447, 5454, 5463, 5502, 5532, 5566, 5577, 5587, 5621, 5633, 5642, 5650, 5657, 5669, 5674, 5702, 5708, 5722' w/2 SPF @ 5733, 5752, 5760, 5774, 5788, 5798, 5816, 5822, 5851' w/36 0.32" diameter holes total. SD.

6-25-00 Acidize w/25 bbl 15% HCl. Frac Point Lookout w/slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP to 4791'. Stuck CIBP. Load hole w/24 bbl 2% KCl wtr. RD.

7-5-00 MIRU. TIH w/fishing tools to 4771'. Establish circ. Circ hole clean. Catch fish. TOOH w/fish & fishing tools. TIH w/3 7/8" mill. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

SEP 06 2000

CONDITION OF APPROVAL, if any:

NMOC

FARMINGTON FIELD OFFICE

7-6-00 Establish circ. Mill out CIBP @ 4791'. TIH, blow well & CO.
7-7-00 TOOH w/mill. TIH w/CIBP, set @ 5406'. Load hole w/2% KCl wtr. Circ hole clean.
PT csg to 3000 psi, OK. TOOH. TIH, perf Cliff House/Menefee w/1 SPF @ 4950,
5024, 5039, 5061, 5068, 5082, 5090, 5112, 5126, 5137, 5181, 5204, 5217, 5230,
5239, 5272, 5283, 5287, 5299, 5311, 5338, 5343, 5358, 5382 w/24 0.32" diameter
holes total. Acidize w/25 bbl 15% HCl. Frac Cliff House/Menefee w/2089 bbl slk
wtr, 100,000# 20/40 Brady sd. SDON.
7-8-00 TIH w/CIBP, set @ 4896'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @
3988, 3990, 3993, 4158, 4160, 4172, 4211, 4214, 4217, 4243, 4274, 4340, 4342,
4344, 4371, 4374, 4379, 4410, 4414, 4417, 4500, 4505, 4510, 4514, 4517, 4556,
4559, 4561, 4639, 4643, 4646, 4695, 4698, 4701, 4742, 4745, 4747, 4750, 4819,
4823, 4827, 4831 w/42 0.29" diameter holes total. Acidize Lewis w/25 bbl 10%
acetic acid. Displace w/75 bbl 2% KCl wtr. Frac Lewis w/870 bbl 20# linear gel,
1,157,100 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
7-9-00 Blow well & CO. SD.
8-7-00 MIRU.
8-8-00 Blow well & CO. Establish circ. Mill out CIBP @ 5406'. TIH, blow well & CO.
8-9-00 Establish circ. Mill out CIBP @ 6030'. Circ hole clean to 7895'.
8-10-00 Circ hole clean. TOOH w/mill. TIH, circ hole clean.
8-11-00 Circ hole clean. TOOH. TIH w/250 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7800'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2538