Form 9-331 UNITED ST DEPARTMENT OF T			SUBMIT IN TRIPLICA' (Other instructions on verse side)	TE* Form appro Budget Bur  5. LEASE DESIGNATION	eau No. 42-R/424.	
	GEOLOGICAL	SURVEY		SF 079049-F	3 /	
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT." for such proposals.)						
1.				7. UNIT AGREEMENT N	7. UNIT AGREEMENT NAME	
OIL GAS WELL X OTHER				- I	San Juan 28-6 Unit	
2. NAME OF OPERATOR					8. FARM OR LEASE NAME	
El Paso Natural Gas Comp any				San Juan 28	San Juan 28-6 Unit	
3. ADDRESS OF OPERATOR				9. WELL NO.		
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				167	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1750'S, 1500'W						
					Basin Dakota 11. sec., T., R., M., OR BLE. AND	
				SURVEY OR ARE	Sec. 4, T-27-N, R-6-W	
				NMPM	7-14, K-0-W	
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARIS	H 13. STATE	
		646	5'GL	Rio Arriba	New Mexico	
16.	Check Appropriate Box	To Indicate Natu	re of Notice Report o	or Other Data		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C				SEQUENT REPORT OF:	•	
	<b></b>			18.		
TEST WATER SHUT-OF	PULL OR ALTER CA		WATER SHUT-OFF FRACTURE TREATMENT	X REPAIRING ALTERING	1	
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONM		
BEPAIR WELL	CHANGE PLANS		(Other)			
(Other)			(Note: Report res Completion or Rec	suits of multiple completion completion Report and Log f	on Well	
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OPERATIONS (Clearly well is directionally drilled, give	state all pertinent de subsurface locations	tails, and give pertinent de and measured and true ve	ates, including estimated de extical depths for all marke	ite of starting any rs and zones perti-	
5-29-72	T.D. 3495'. Ran 200 joints 7", 20#, K-55 intermediate casing, 3481' set at					
	3495'. Cemented with 234 cu.ft. cement. WOC 12 hours, held 1200#/30 min.					
	Top of cement at 268	•				
	•				•	
6-3-72	T.D. 7672'. Ran 238 joints 4 1/2", 11.6 and 10.5#, K-55 production casing, 7661' set at 7672'. Float collar set at 7663'. Cemented with 643 cu.ft. cement.					
	WOC 18 hours. Top	of cement at	2970'.	~	•	
7-15-72	PBTD 7663'. Perf'd 7386-94', 7420-28', 7498-7510', 7556-64', 7586-94',					
	7606-14' and 7642-50' with 18 shots per zone. Frac'd with 56,000# 40/60					
	sand and 55,400 gallons treated water. Dropped 6 sets of 16 balls each and					
	one set of 20 balls. Flushed with 5124 gallons water.					
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				Jul 3 1 19/2		
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	-			OIL CON. COM.		
18. I hereby certify that	the foregoing is true and correc			DIST. 3	7.1 10 1000	
SIGNED +10	Work	TITLE Pet	roleum Engineer	DATE	July 18, 1972	
(This space for Feder	al or State office use)				-	
APPROVED BY		TITLE		DATE	· 	
CONDITIONS OF AP	PROVAL, IF ANY:	ELLUB				