NO. OF COPIES RECEIVED		4	
DISTRIBUTION			
SANTA FE		1	
FILE		1	<u>~</u>
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			

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.	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104		
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE /		AND			
	U.S.G.S.	_ AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	NS		
	LAND OFFICE	⊣				
	TRANSPORTER OIL	4				
	GAS /					
	OPERATOR /					
1.	PRORATION OFFICE Operator					
	El Paso Natural	Gas Company				
	Address					
	PO Box 990, Far	mington, NM 87401				
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas	•	ł		
i	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner.			-		
			·			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Legse Name		State,/Federal	or Fee SF_079049-B		
	Son Juan 28-6 Ur	it 167 Basin Dakota		<u> </u>		
		1750 Feet From The South Line	e and 1500 _ Feet From Th	west		
	Unit Letter K :	Feet From The Boddin Line				
	Line of Section 4	ownship 27N Range	6W, NMPM, Rio A	rriba County		
	Eme of Section					
111.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	Language de la continua de la contin		
	Name of Authorized Transporter of C	or Condensate 🐧	Andress (Give address to which approve			
	El Paso Natural	Gas Company	PO Box 990. Farmington. Address (Give address to which approve	NM 87401		
	Name of Authorized Transporter of C El Paso Natural	rsinghead Gas or Dry Gas X	PO Box 990, Farming ton,	NM 87401		
	El laso Natural		Is gas actually connected? When			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. K 4 27N 6W	is day actually commonted.	1		
	give location of tanks.					
	If this production is commingled	with that from any other lease or pool,				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Complete	$x_{\underline{}}$	X	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	5-24-72	7-26-72	7672'	7663' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.		Top mil/Gas Pay 7386*	7645'		
	6465'GL	Dakota	7380	Depth Casing Shoe		
	7386-94', 7420-28', 7498-7510', 7556-64', 7586-94', 7606-14', 7642-50' 7672'					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 3/4"	9.5/8"	205'	224 cu. ft		
	8 3/4"	7"	3495'	234 cu. ft.		
	6 1/4"	4 1/2"	7672'	643 cu. ft.		
		1 1/2"	7645'	tubing		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
•	OIL WELL		Producing Method (Flow, pump, gas life			
	Date First New Oil Run To Tanks	Date of Test		CEL FINE D		
	Length of Test	Tubing Pressure	Casing Pressure	960 14		
	Faudiu of Tast					
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	"Ga- Mile 2 19/2		
				, AGC		
	_	'	•	OIL CON COM		
	GAS WELL	· · · · · · · · · · · · · · · · · · ·	1-1-1-1	Gravity Condenses		
	Actual Prod. Test-MCF/D	Length of Tus	Philip Conton of Minist	CHANGE CONTRACTOR OF THE CONTR		
	3904	3 hrs.	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	2662	3/4"		
	Calc. AOF	2541		TION COMMISSION		
VI	. CERTIFICATE OF COMPLIA	NCE	- II			
APP						
	I hereby certify that the rules and regulations of the Oil Conservation Omiginal Signed by Emery C. Arnold			y Emery C. Arnold		
above is true and complete to the best of my knowledge and bellow				SUPERVISOR DIST. #3		
			TITLEDUEMY.	44A-1 2 "-		
	Petroleum Engineer		This form is to be filed in o	compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form mi	at be filled out completely for allow-		
		(Title)	shie on new and recompleted we	1119.		
	July 31, 1972		II make a smltt Cambleng T 11	. III, and VI for changes of owner, er, or other such change of condition.		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)