Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF ~~079160~~

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

Rincon Unit

2. NAME OF OPERATOR

El Paso Natural Gas Company

8. FARM OR LEASE NAME

Rincon Unit

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

9. WELL NO.

193

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1650'S, 1650'W

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-27-N, R-7-W

NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6597'GL

12. COUNTY OR PARISH | 13. STATE

Rio Arriba | New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-2-72   T. D. 7558'. Ran 242 joints 4 1/2", 11.6 and 10.5#, KS production casing, 7545' set at 7558'. Float collar set at 7542'. Stage tools at 5457' and 3133'. Cemented first stage with 360 cu.ft. cement, second stage with 386 cu.ft. cement, third stage with 396 cu.ft. cement. WOC 18 hours. Top of cement at 2325'.

7-3-72   PBTD 7542'. Perf'd 7198-7210', 7302-7314', 7332-7344', 7356-7376', 7386-7392' and 7406-7412' with 18 shots per zone. Fraced with 56,000# 40/60 sand and 56,700 gallons treated water. Dropped four sets of 18 balls each and one set of 36 balls. Flushed with 5,000 gallons water.

RECEIVED
JUL 7 1972
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Petroleum Engineer   DATE July 5, 1972

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DATE

JUL 6 1972

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

*See Instructions on Reverse Side