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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-2825-6

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		San Juan 28-7 Unit	
2. Name of Operator				8. Farm or Lease Name	
El Paso Natural Gas Company				San Juan 28-7 Unit	
3. Address of Operator				9. Well No.	
PO Box 990, Farmington, NM 87401				166	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>K</u> LOCATED <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>1500</u> FEET FROM				Basin Dakota	
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>27N</u> RGE. <u>7W</u> NMPM				12. County	
				Rio Arriba	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
7-29-72		8-17-72		9-29-72	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
6594' GL				7650'	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7636'				Rotary Tools 0-7650'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
7354-7560' (Dakota)				no	
26. Type Electric and Other Logs Run				27. Was Well Cored	
IEL; CDL-GR; Temp. Survey				no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
9 5/8"	32.3#	202'	13 3/4"	224 cu. ft.	
4 1/2"	11.6&10.5#	7650'	8 3/4" & 7 7/8"	1233 cu. ft.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET
					2 3/8" 7510'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7354-72', 7436-42', 7476-88', 7506-18', and 7540-60' with 20 shots per zone.			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			7354-7560' 60,000#sand, 61,026 gal. water		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		flowing		shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9-29-72	3	3/4"			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
SI 2462	SI 2433			4104 AOF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
				J.B. Goodwin	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
H. B. Wood		Petroleum Engineer		October 3, 1972	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 3050'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra 4020'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde 4743'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5315'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 6480'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 7247'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Greenhorn 7305'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros 7474'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Dakota _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3050	3050					
3050	4020	970	Pictured Cliffs				
4020	4743	723	Chacra				
4743	5315	572	Mesa Verde				
5315	6480	1165	Point Lookout				
6480	7247	767	Gallup				
7247	7305	58	Greenhorn				
7305	7474	169	Graneros				
7474	7650	176	Dakota				