State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103

DISTRICT

Revised 1-1-89

P.O. Box 1980, Hebbs, NM S8240	OIL CONSERVAT	ION DIVISION				
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	P.O. Box		WELL API NO.			
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexi	ico 87504-2088	30-039-20523			
DISTRICT T11			5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.			
		11.	E 2825-6			
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESEI (FORM C-	CES AND REPORTS ON V PPOSALS TO DRILL OR TO DEEF RVOIR. USE *APPLICATION FOR -101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
1. Type of Well: OH Well Well Well Well	OTHER		San Juan 28-7 Unit			
2. Name of Operator			8. Well No.			
Conoco Inc.	····		# 166			
3. Address of Operator			9. Pool name or Wildcat			
10 Desta Dr. Ste 100W, Midlan	d, Tx,, 79705-4500	A	Blanco Mesaverde / Basin Dakota			
4. Well Location						
Unit Letter K 1840	Feet From The South	1 Line and15	00 Feet From The West Line			
Section 16	Township 27N		NMPM Rio Arriba County			
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	//////	ther DF, RKB. RT, GR. ctc.) GL 6636'	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			
11. Check-A	Appropriate-Box to Indica	te Nature of Notice, R	eport, or Other Data			
NOTICE OF INT			SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	O PLUC AND ABANDON	REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON DE	(EMONOPERIO	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	FEB - 9 1998	CASING TEST AND CE	EMENT JOB			
OTHER:		OTHER				
	GON 1911/2					
 Describe Proposed or Completed Op work/SEE RULE 1103. 	erations / clearly state all pertinent det	tails, and give pertinent dates, incl	luding estimated date of starting any proposed			
This well will be recompleted to	the Mesaverde using the attach	ned procedure. (力) 巨() (八) JAN	是[VE] 2 1998			
*** The Mesaverde & Dakota will be downhole commingled in this well upon approval.						
/			• • • • • • • • • • • • • • • • • • •			
12. I hereby certify that the information above is true	and complete to the best of my knowledge	and belief	7			
SIGNATURE MALE MALE	ladder	TITLE Regulator	ry Agent DATE On 24, 98			
TYPE OR PRINT NAME Kay Maddox			TELEPHONE NO. 686-5798			
(this space for State Use)						
APPROVED BY DRIGINAL SIGNE	ED BY ERNIE BUSCH	DEPUTY OIL & GAS	INSPECTOR, DIST. #3 FEB 1 6 1998			
CONITIONS OF APPROVAL, IF ANY:	13 - 10-10	DUCE	ned a -			
1 /		THE I LIKE I IN	11 x x x x x x x x x x x x x x x x x x			

San Juan 28-7 Unit # 166 Mesaverde Recompletion Procedure

- 1. Hold safety meeting. MIRU workover unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP and POOH & LD production string.
- 2. RU wireline unit and RIH w/ Composite bridge plug. Set plug at +/- 5500' and test casing to 500 psi.
- 3. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR. Correlate to attached log section and perforate the following depths:
 - A. If necessary, spot 15% HCl from 5350' to 5320' using a dump bailer.

B. DO NOT PRESSURE UP CASING PRIOR TO PERFORATING.

Point Lookout perfs:

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5168', 70',
5207', 09', 48', 52', 55', 83', 85',
5320', 22', 29', 32', 35', 45', 48', 51', 65', 67', 77', 79',
5400', 02', 18', 20', 33', & 36'
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Total: 27 shots.

- 4. RIH w/ Frac string and treating packer to +/- 2500'. RU acidizing equipment.
- 5. Break down perfs thru tubing using 1000 gallons 15% HCl and 50% excess 1.1 sg balls. (41)

DO NOT EXCEED 3300 PSI

- 6. Release packer and POOH w/ frac string. Retrieve balls and check for the # hits. If less than 80% re-acidize as before.
- 7. RIH w/ Frac string and treating packer to 2500'. Prep to frac.
- 8. Frac per attached schedule. Clean location & release frac equipment.
- 9. Release treating packer, POOH & LD frac string & packer.
- 10. RU compressors and drill out bridge plug w/ gas. Clean out well to PBTD (7636'). Jet well w/ gas until well will flow on its own. Drywatch as necessary.
- 11. RIH w/ production string. Land SN at +/- 7280'. ND BOP and NU wellhead.
- 12. Record and notify necessary personnel for regulatory and gas allocation purposes.
- 13. RDMO workover unit.
- Thank You.

istrict ! 20 Box:1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	2 Pool Code	3 Pool Name
30-039-2052	3 72319	Blanco Mesaverde
4 Property Code	5 Property N	ame 6 Well Numbe
016608	San Juan 28-7 I	Init 166
7 OGRID No.	8 Operator	100
005073	Conoco Inc., 10 Desta Drive, Ste. 100V	, Midland, TX 79705-4500 6594' GL
		0577 GE

10 Surface Location

		1		Į.	ĺ	North/South line	Feet from the	East/West line	County
K	16	27N	7W		1840	South	1500	West	Rio Arriba
				ttom Ho	le Location I	f Different Fro	m Surface	*	
UL or lot no. Se	ction	Township	Range	Lotian	Feet from the	North/South line	Feet from the	East/West line	County
3 Seducated Associated									
12 Dedicated Acres 1	3 Joint of	r Infil 14 (Consolidatio	on Code 15	Order No.]			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

reserva.	OR A NON-STA	NDARD UNIT HAS B	BEEN APPROVED BY	THE DIVISION
16		L		17 OPERATOR CERTIFICATION
•				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
1500'	→ O			Regulatory Agent Title Regulatory Agent Title Date 18 SURVEYOR CERTIFICATION I hereby certify that the well ocation shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and inat the same is true and correct to the best of my belief
			MED	Date of Survey
	,068		1998	Signature and Seal of Professional Surveyor.
	18	NOD 1110 Jena	. DIV. 8	Certificate Number