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| PROBATION OFFICE | | |

| | SANTA FE / LOUSING / LOUSING S. LAND OFFICE INANSPORTER GAS / OPERATOR / OPERATOR / | REQUEST F | DIVSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 | | |
|--|---|---|--|--|--|--|
| I. | PRORATION OFFICE Operator | <u> </u> | | | | |
| | El Paso Natural Gas Com | p any | | | | |
| | PO Box 990, Farmington, | NM | | | | |
| | Reason(s) for filing (Check proper box) New Wall Recompletion Change in Ownership | | 严 I | 000N. COM. | | |
| | If change of ownership give name and address of previous owner | | | | | |
| | DECORPORATION OF WELL AND I | FACE | | | | |
| 11. | DESCRIPTION OF WELL AND I | Well No. Pool Name, including to | | - | | |
| | San Juan 28-6 Unit | 134 Basin Dakota | State (Federal |)r Fee SF 079051 | | |
| | Location N 117 | 70 Feet From The South Line | e and 1750 Feet From T | west | | |
| | Unit Letter N : 117 | Feet From TheLine | e unu cc | | | |
| | Line of Section 5 Tow | mship 27N Range | 6W , NMPM, | Rio Arribanty | | |
| | TO ANGROPE | PER OF OU AND NATURAL GA | • | | | |
| III. | None of Authorized Transporter of Off | or Condensate X | Address (Othe dadress to much approv | | | |
| | El Paso Natural Gas Con | npany | PO Box 990, Farmi | ngton, NM 87401 | | |
| | Name of Authorized Transporter of Cas | inghead Gas or Dry Gas 🛣 | Address (Give address to which approv PO Box 990, Farmi | ngton. NM 87401 | | |
| | El Paso Natural Gas Con | El Paso Natural Gas Company Unit Sec. Twp. P.ge. Is gas actually connected? When | | | | |
| | If well produces oil or liquids, give location of tanks. | N 5 27N 6W | | | | |
| | | 1 | give commingling order number: | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Consult Consult New Well Workover Deepen Plug Back Same Resty. Diff. Rev. Diff. Rev. | | | | | | |
| | Designate Type of Completion | on = (X) Cil Well Gas Well X | New Well Workover Deepen | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | 12-8-72 | 2-2-73 | 7692' | 7686' | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation Dakota | Top QC/Gas Pay 7403' | Tubing Depth 7613' | | |
| | 6493'GL | | | Depth Casing Shoe | | |
| | 7403-19', 7486-98', 751 | 6-32', 7552-64', 7572-80', | 7600-08' | 7692' | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | 13 3/4" | 9 5/8" | 233' 3473' | 225 cu. ft. 240 cu. ft. | | |
| | 8 3/4" | 4 1/2" | 7692' | 645 cu. ft. | | |
| | 6 1/4" | 1 1/2" | 7613' | tubing | | |
| v | TEST DATA AND REQUEST FO | OR ATTOWARTE (Test must be a | fter recovery of total volume of load oil | and must be equal to or exceed top allow- | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) OII. WFLL Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| | Date First New Oil Run To Tanks | 50.00.100 | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | | | Water-Bbls. | Gas-MCF | | |
| | Actual Prod. During Test | Ott-Bbls. | | | | |
| | | | | | | |
| | GAS WELL | | | Gravity of Condensate | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Solidaria | | |
| | 5214 | 3 hours Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | Testing Method (pitot, back pr.) Calc. AOF | 1569 | 2063' | 3/4" | | |
| 1 /1 | CERTIFICATE OF COMPLIAN | | OIL CONSERVA | ATION COMMISSION | | |
| ₩ 4. | | | | FEB 1 3 1973 | | |
| | | regulations of the Oil Conservation | | Emery C. Arnold | | |
| | | with and that the information given e best of my knowledge and belief. | 13 | | | |
| | () . | | TITLE SUPERVISOR DIST. 43 | | | |
| | | . (/ | This form is to be filed in | This form is to be filed in compliance with RULE 1104. | | |
| | +16/2/00X | | If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation | | | |
| | | actore) | Il terre taken on the Well In accordance with hote | | | |
| | Petroleum Engineer | | All sections of this form must be filled out completely for allow | | | |

(Title)

February 12, 1973

All sections of this form must be filled our completely to allowe shie on new and recompleted wells.

Fill on only Sections I, II, and VI for changes of owner, well never or number, or transporter, or other such change of condition.