## Form 9-331 C. (May 1963)

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

30	-034-	30	58	2
V 33 4 61	B			

SF 079051

APPLICATION	ON FOR PERMIT T	O DRILL,	DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK						7. UNIT AGREEMENT NAME		
		DEEPEN	☐ PLUG BACK ☐		CK 🗀	San Juan 28-6 Unit		
b. Type of Well	gas (X)			ingle X Multi	'I.E	6. FARM OR LEASE NAME		
WELL LJ	WELL OTHER		20	ONE C ZONE				
2. NAME OF OPERATOR El Paso Natural Gas Company						San Juan 28-6 Unit		
EI Paso Na		·				186		
						10. FIELD AND POOL, OR WILDCAT		
Box 990, Farmington, New Mexico 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.						·		
At surface 1525'N, 970'E						Basin Dakota 11. sec., T., R., M., OR BLK.		
						Sec. 6, T-27-N, R-6-W		
At proposed prod.	zone					N. M. P. M.		
14 DISTANCE IN MILE	S AND DIRECTION FROM NEAR	EST TOWN OR PO	ST OFFIC	Ε*		12. COUNTY OR PARISH   13. STATE		
A1. DINIAMOZ IM MILIM						Rio Arriba New Mexico		
15. DISTANCE FROM PR	OPOSED*		16. N	16. NO. OF ACRES IN LEASE   17. NO.		OF ACRES ASSIGNED		
LOCATION TO NEAR PROPERTY OR LEAS	EST		l		TO T	THIS WELL 217.50		
(Also to nearest of 18. DISTANCE FROM P.	drlg. unit line, if any)		19. 2	19. PROPOSED DEPTH 20. ROZ		317.53 - 3/7.53		
	, DRILLING, COMPLETED,		120. 4			_		
	whether DF, RT, GR, etc.)		<u></u>	7671'		ROTATY 1 22. APPROX. DATE WORK WILL START*		
6513' GL 23.	p	PROPOSED CAS	ING AN	D CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING				<del></del>	QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#		FOOT SETTING DEPTH		225 cu. ft. to circulate		
	7''			3492'	_!	u. ft. to cover Ojo Alamo		
8 3/4"		20#			_	eu. ft. to fill to 3492'		
6 1/4"	4 1/2"	10.5#		6500'	1 044 0	:u. It. to IIII to 3492		
6 1/4''	4 1/2"	11.6#		' 76 <b>7</b> 1'				
				·				
Selectively	perforate and san	d water fra	cture	the Dakota form	nation.			
•								
				ATN IN	-			
					<i>\</i>	DECEIVEM		
TChe NI/2 of	f Section 6 is dedic	ated to this	well	\SIPP.		) U		
1 ne n/2 o	section o is deale	accu to this	, weir	1110	$n \mid 1$	250 0 1070		
				DEC -7 19	12 '	DEC 6 1972		
				DEO	<b>.</b>			
				I all CON CA	/''/ U.	S. GEOLOGICAL SURVLY		
				OIL DIST. 3		DURANGO, COLO.		
IN ABOVE SPACE DESCI	RIBE PROPOSED PROGRAM : If	proposal is to de	epen or	plug back, give data on p	resent prod	luctive zone and proposed new productive		
zone. If proposal is	to drill or deepen directions	illy, give pertine	nt data	on subsurface locations a	nd measure	d and true vertical depths. Give blowout		
preventer program, if	any.	}						
· /	4/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	<u>'</u>		Petroleum Engi	ineer	12-4-72		
BIGNED	V/J/702/	T	ITLE	1 ctroicum biig		DATE		
(This space for F	'ederal or State office use)							
negroe Ve				APPROVAL DATE				
PERMIT NO.				CALBUTAN VALM	*			
APPROVED BY	ld		TTLE			DATE		

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section 1 - Cutor 186 (SF-079051) SAN JUAN 28-6 UNIT EL PASO NATURAL GAS COMPANY Range , ownehu hat Detter RIO ARRIBA 27-11 6-V H Actual Footage Location of Well: EAST 970 MORIT 1525 feet from the feet from the Presuding Formits t iround Lyvel Elev. BASIN DAKOTA 6513 DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ow dated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_\_ If answer is "no." list the owners and tract descriptions which have actually been consolidate this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by commun forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approx sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 18,52 19.30 40,20 best of my knowledge and belief. TEE Original Signed F. H. WOOD 88X880X880X880X troloum Engineer 970 **Bi Paso Natural Gas Company** SF-079051 December 4, 1972 SECTION 6 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. OCTOBER 26, 1972 1760

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\* 500