

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

186

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T-27-N, R-~~7~~-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1525'N, 970'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6513'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

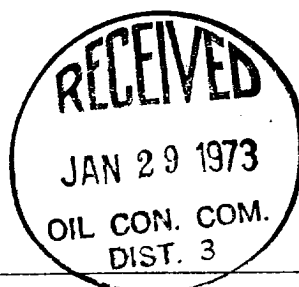
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-17-72 Ran 106 joints 7", 20#, J-55 intermediate casing, 3476' set at 3490' with 243 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3050'.

12-23-72 T.D. 7676'. Ran 238 joints 4 1/2", 10.5# and 11.6#, K-55 production casing, 7664' set at 7676'. Float collar at 7666'. Cemented with 644 cu. ft. cement. WOC 18 hours. Top of cement at 3060'.

1-17-73 PBTD 7666'. Tested casing to 4000#-OK. Perf'd 7454-62', 7472-82', 7546-56', 7574-90', 7618-24' and 7634-40' with 18 shots per zone. Frac'd with 56,000# 40/60 sand and 56,000 gallons treated water. Dropped five sets of 18 balls each. Flushed with 5130 gallons.



RECEIVED

JAN 26 1973

U. S. GEOLOGICAL SURVEY  
BUTTE, MONT.

18. I hereby certify that the foregoing is true and correct

SIGNED

*San Juan*

TITLE

Petroleum Engineer

DATE January 24, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side