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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E-290-30
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company		7. Unit Agreement Name San Juan 27-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		8. Farm or Lease Name San Juan 27-5 Unit
4. Location of Well UNIT LETTER O 990 FEET FROM THE South LINE AND 1550 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 27N RANGE 5W NMPM.		9. Well No. 151
15. Elevation (Show whether DF, RT, GR, etc.) 6609'GL		10. Field and Pool, or Wildcat Tapacito Pictured Cliffs
		12. County Rio Arriba

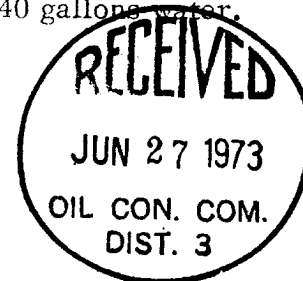
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>		REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Perf & frac <input checked="" type="checkbox"/>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24-73 TD 3500'. Ran 115 joints 2 7/8", 6.4#, J-55 production casing, 3489' set at 3500'. Baffle set at 3489'. Cemented with 235 cu.ft. cement. WOC 18 hours. Top of cement at 1850'.

6-22-73 PBTD 3489'. Tested casing, held 4000#. Perf'd 3410-30' and 3440-55' with 30 shots per zone. Frac'd with 34,000# 10/20 sand and 34,000 gallons treated water. Dropped one set of 100 balls. Flushed with 840 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Dices Drilling Clerk DATE June 26, 1973

APPROVED BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 DATE JUN 27 1973

CONDITIONS OF APPROVAL, IF ANY: