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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. E-290-28
2. Name of Operator El Paso Natural Gas Company		7. Unit Agreement Name San Juan 28-6 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		8. Farm or Lease Name San Juan 28-6 Unit
4. Location of Well UNIT LETTER B 1180 FEET FROM THE North LINE AND 1840 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 27N RANGE 6W NMPM.		9. Well No. 180
15. Elevation (Show whether DF, RT, GR, etc.) 6331'GL		10. Field and Pool, or Wildcat Basin Dakota
		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & fracture

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-12-73 TD 3384'. Ran 107 joints 7", 20#, K-55 intermediate casing, 3371' set at 3384'. Cemented with 233 cu.ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2300'.

5-17-73 TD 7580'. Ran 235 joints 4 1/2", 10.5# and 11.6#, K-55 production casing, 7568' set at 7580'. Float collar set at 7573'. Cemented with 658 cu. ft. cement. WOC 18 hours. Top of cement at 3100'.

6-4-73 PBTD 7573'. Tested casing to 4000#-OK. Perf'd 7314', 7322', 7330', 7355', 7360', 7424', 7428', 7433', 7465', 7470', 7485', 7490', 7510', 7518', 7526' with 1 shots per zone. Frac'd with 72,500# 40/60 sand and 67,400 gallons treated water. No ball drops. Flushed with 5600 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick

TITLE Drilling Clerk



DATE June 7, 1973

Original Signed by A. R. Kendrick
APPROVED BY

PETROLEUM ENGINEER DIST. NO. 3 DATE JUN 12 1973

CONDITIONS OF APPROVAL, IF ANY: