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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-290-3

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 27-5 Unit
3. Address of Operator	8. Farm or Lease Name
PO Box 990, Farmington, NM 87401	San Juan 27-5 Unit
4. Location of Well	9. Well No.
UNIT LETTER E 1500 FEET FROM THE North LINE AND 1000 FEET FROM	152
THE West LINE, SECTION 16 TOWNSHIP 27N RANGE 5W NMPM.	10. Field and Pool, or Wildcat
	Tapacito Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6564'GL	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perf & frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18-73 TD 3508'. Ran 110 joints 2 7/8", 6.4#, J-55 production casing, 3497' set at 3508'. Baffle set at 3498'. Cemented with 255 cu. ft. cement. WOC 18 hours. Top of cement at 2670'.

6-22-73 PBT 3498'. Tested casing to 4000#-OK. Perf'd 3368-88' and 3398-3408' with 30 shots per zone. Frac'd with 32,000# 10/20 sand and 32,000 gallons treated water. Dropped one set of 30 balls. Flushed with 800 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Sisco TITLE Drilling Clerk DATE June 26, 1973

APPROVED Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE JUN 27 1973
CONDITIONS OF APPROVAL, IF ANY: