

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on the
reverse side)

Form approved:
Bureau Bureau No. 42-10121
5. LEASE DESIGNATION AND SERIAL NO.

SE 070394

6. 1/2 INTEREST, ADJOINED OR TIE-BACK NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. CONTRACT AGREEMENT NAME San Juan 27-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 27-5 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401	9. WELL NO. 81
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1000'N, 1650'W	10. IT IS TO AND FROM, OR WELLS AT Tapacito PC Ext.
14. PERMIT NO.	11. SEC., T., R., S., OR L., AND FRACTURE OR AREA Sec. 27, T-27-N, R-5-W NMPM
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 6471'GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	FULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

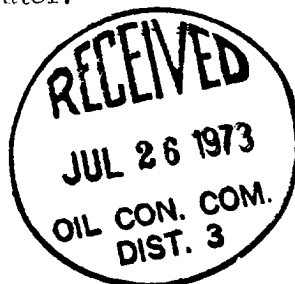
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Regeneration Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-14-73 Tested surface casing, held 600#/30 minutes.
- 6-19-73 TD 3376'. Ran 108 joints 2 7/8", 6.4#. K-44 production casing, 3365' set at 3376'. Baffle set at 3365'. Cemented with 235 cu.ft. cement. WOC 18 hours. Top of cement at 2605'.
- 7-18-73 PETD 3365'. Tested casing, held 4000#-OK. Perf'd 3222-32', 3260-70', 3288-98' and 3310-20' with 20 shots per zone. Frac'd with 40,000# 10/20 sand and 41,140 gallons treated water. Dropped 3 sets of 20 balls each. Flushed with 800 gallons water.



JUL 25 1973

18. I hereby certify that the foregoing is true and correct

SIGNED Al. J. Jones TITLE Drilling Clerk DATE July 23, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: