40 07 E0718 \$ \$41 E1460			5		
DISTRIBUTION					
SANTA FE		1			
FILE		1			
U.S.G.S.		1			
LAND OFFICE		Ī	Γ-		
IRANSPORTER	OIL	7			
	GAS	1			
OPERATOR		1			
PRORATION OFFICE					

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMM	ISSION	Fbrm C-104	
SANTA FE		FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE	7	AND		Effective 1-1-65	
LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND I	NATURAL GAS	\	
OIL 7					
TRANSPORTER GAS /	-			}	
OPERATOR ,	-	•			
PROBATION OFFICE	-				
Operator			····		
El Paso Notural Gas	: Company				
Box 990, Formington	n, New Mexico 87401				
Reason(s) for filing (Check proper bo	r)	Other (Please	explain)		
New We!!	Change in Transporter of:	(A)			
Recompletion Change to Country to	Oil Dry Go	=			
Change in Ownership	Casinghead Gas Conde	insate []			
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND	LEASE.				
Lease Name	Well No. Pool Name, Including F	i	Kind of Lease	Lease No.	
San Juan 27-5	Unit 161 Tapacito Pict	ured Cliffs	State (Federal) or Fee	SF 079493-A	
Location					
Unit Letter C : 80	O Feet From The North Lir	ne and 1500	Feet From The	West	
35		5W	Rio Arriba		
Line of Section To	wnship Z/IN Range	, NMPM,	NIO ATTIDA	County	
DESIGNATION OF TRANSPOR	TED OF OUR AND NATURAL CA	4.0	•		
Nome of Authorized Transporter of Ct.	TER OF OIL AND NATURAL GA		o which approved copy	of this form is to be sent)	
El Paso Natural Gas		Box 990, Farmi			
Name of Authorized Transporter of Ca				of this form is to be sent)	
Northwest Pipeline	-	•		on, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte			
give location of tanks.	C 35 27N 5W	1	<u> </u>		
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
		New Well Workover	Deepen Plug E	Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	on = (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	J Depth	
		<u> </u>		· · · · · · · · · · · · · · · · · · ·	
Perforations			Depth	Casing Shoe	
	TURNO CASING AND	A CEMENTING DECOM			
10156175	TUBING, CASING, AND	DEPTH SE		SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE	DEFINSE	'	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum	ne of load oil and must	be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow	Mush of (1' cic.)		
		(2)	Choke		
Length of Test	Tubing Pressure	Casing Pressur	Close	2110	
Association Production	Oil-Bbls.	Water-Bble.	God - M	ACF .	
Actual Prod. During Test	011-821-	1 -63	3 - com.		
L		1	B COM		
GAS WELL		€ 0!1	DIST. 3		
Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/MMCF	Gravity	y of Condensate	
	1				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size	
CERTIFICATE OF COMPLIAN	CE	011.0	ONSERVATION	COMMISSION	
CERTIFICATE OF COMPLIAN	_E	0.20	ONSERVATION	FEB 1974	
I hereby certify that the rules and regulations of the Oil Conservation APPROVED			. 19		
Commission have been complied with and that the information given if		By Original Signed by Emery C. Arnold			
TITLE SUPERVISOR DIST. #3					
	in .	11	he fited to complice	ice with mill F 1104	
CONTRACTOR OF THE	A C PRICCO	This form is to be filed in compliance with RULE 1104.			
ONGINAL SIGNED BY. DOR	A G BRISCO	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
DOMING CLERK	•	tests taken on the w	well in accordance w	ith AULE 111.	
1074 (Til	All sections of this form must be fitted out completely for a				
FEB 4 19/4	FEB 4 13/4				
(Da	ite)	well name or number,	or transporter, or oth	ser such change of condition.	
	·	H	C-104 miles per 415	ed for each nool in multiply	