

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-20658
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State E 290-28
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well No. 198
9. Pool name or Wildcat Blanco S-PC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Union Oil Company of California	
3. Address of Operator P. O. Box 671---Midland, TX 79702	
4. Well Location Unit Letter A : 1180 Feet From The north Line and 800 Feet From The east Line Section 32 Township 27-N Range 6-W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6677' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU P&A Service Unit and cement Equip. Perform rig inspection. Hold safety meeting.
- Blow well down. Rig up and Kill well if necessary. ND Tree. NU BOP & function test. TOH w/1.25" tubing. PU & RIH w/OE'D WS to 3250'. RU & CIRC well w/MLB. RU and spot 25 sx class "C" cement + 2% CACL from 3250-2400'. Plug #1:(2400-3250') Ojo Alamo, Kirtland Fruitland, and PC Tops. TOH laying down WS. SD WOC.
- While waiting on cement, RU WL and RIH and tag TOC @ 2400'. RU and RIH w/ jet cutter on WL. Cut tubing @ 350'. POH RD WL.
- RU and break circulation down tubing and up annulus. Cement same with 100 sx Class "C" cement from 350' to surface. TOH laying down tubing. Plug #2:(Surf to 350').
- RD Unit and Equip. Dig out wellhead w/backhoe. Cut-off head and weld-on P&A marker as per BLM specifications. Dig -out and remove anchors. Backfill and clean & level location.

RECEIVED
SEP 26 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Phillips TITLE Drilling Technician DATE 9-23-97
TYPE OR PRINT NAME Mike Phillips TELEPHONE NO. (915) 685-7608

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 26 1997
CONDITIONS OF APPROVAL, IF ANY:

* P&A Pmoer to 1-1-98

NOTIFY AZTEC OCD
IN TIME TO WITNESS P&A