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DISTRIBUTION			
SANTA FE		7.	
FILE		17	-
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IRANSPORTER	OIL	1	
IRANSPORTER	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

- 1				
Ī	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
ŀ	SANTA FE			Supersedes Old C-104 and C-110
		KEQUESI I	FOR ALLOWABLE	Effective 1-1-65
	FILE / C		AND	2
Ì	U.S.G.S.	ALITHOPIZATION TO TRAI	NSPORT OIL AND NATURAL GA	ς
- 1		AUTHORIZATION TO TRAI	ISI OKT OIL AND HATOKAL OA	•
l	LAND OFFICE		**************************************	
ı	TRANSPORTER OIL /			
- 1	GAS /			
ł				
l	OPERATOR /			
•	PRORATION OFFICE			
•	Operator			
- 1	El Paso Natural Gas	Company		ļ
	El Paso Natural Gas	Company		
ĺ	Address			
	PO Box 990, Farmin	igton, NM 87401		į.
ļ		8 .	Other (Please explain)	
- 1	Reason(s) for filing (Check proper box)		Omer (i tease eapieus)	
Í	New Well X	Change in Transporter of:	`	}
- 1	<b>.</b>	Oil Dry Gas		
	Recompletion		<b>~</b>	
ì	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name			
	and address of previous owner			
	•			
	DESCRIPTION OF WELL AND I	EACE		
ш.,	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Lease Name		State /Federal o	SF 079392
	San Juan 27-5 Unit	165   Basin Dakota	States, 1 castal a	SF 079392
	Location			
		•		West
	Unit Letter M ; 8	35 Feet From The Southing	and 810 Feet From Th	e
	J			
	20 -	nship 27N Range	5W , NMPM,	Rio Arriba County
	Line of Section 29 Town	nship Z/IV Range	011 11	
	<del></del>			
***	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S	
Ш.	DESIGNATION OF TRANSPORT	or Condensate X	Andress (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of Cil El Paso Natural Gas	Company	PO Box 990, Farming	ton, NM 87401
	El laso Natural Cal	Company	=	·
	Name of Authorized Transporter of Casi	nghead Gas or Dry Gas X	Address (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of Cast	Inghieud Gus Or 5:7 Gus [A]	PO Box 990, Farming	l l
	El Paso Natural Gas	s Company	i . <u>-</u>	ton, INIVI 07401
		Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	If well produces oil or liquids,		ı	
	give location of tanks.	M 29 27N 5W		
		4	rive commingling order number:	
	If this production is commingled with	n that from any other lease or poor,	Sive Committiguing order numbers	
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
			1,100, 1,01, 1	110
	Designate Type of Completion	n = (X)	! X ! !	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compt. Hoday to 110-1	1	i
	,			
	7-28-73	9-7-73	7564'	7555'
	7-28-73		7564' Top OM/Gas Pay	7555' Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OM/Gas Pay	Tubing Depth
				Tubing Depth 7520'
	Elevations (DF, RKB, RT, GR, etc.) 6404 GL Perforations	Name of Producing Formation  Dakota	Top OM /Gas Pay 7330'	Tubing Depth  7520'  Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 6404 GL Perforations	Name of Producing Formation  Dakota	Top OM /Gas Pay 7330'	Tubing Depth 7520'
	Elevations (DF, RKB, RT, GR, etc.) 6404 GL Perforations	Name of Producing Formation Dakota 7488', 7512', 7528', 7532	Top OM/Gas Pay 7330'	Tubing Depth  7520'  Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 6404 GL Perforations	Name of Producing Formation Dakota 7488', 7512', 7528', 7532	Top OM/Gas Pay 7330' CEMENTING RECORD	Tubing Depth 7520' Depth Casing Shoe 7564'
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL Perforations 7330-7430', 7436',	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND	Top OM/Gas Pay 7330'	Tubing Depth  7520'  Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE	Top OM/Gas Pay 7330'  CEMENTING RECORD DEPTH SET	Tubing Depth 7520' Depth Casing Shoe 7564'  SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL Perforations 7330-7430', 7436',	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND	Top OM/Gas Pay 7330'  CEMENTING RECORD DEPTH SET 235'	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4"	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE	Top OM/Gas Pay 7330'  CEMENTING RECORD DEPTH SET	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4"	Name of Producing Formation Dakota 7488', 7512', 7528', 7532 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7"	Top OM/Gas Pay 7330' CEMENTING RECORD DEPTH SET 235' 3424'	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4"	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2"	Top OM/Gas Pay 7330' CEMENTING RECORD DEPTH SET 235' 3424' 7564'	7520' Depth Casing Shoe 7564'  SACKS CEMENT  225 cf 203 cf 638 cf
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2"	Top OM/Gas Pay 7330' CEMENTING RECORD DEPTH SET 235' 3424' 7564'	7520' Depth Casing Shoe 7564'  SACKS CEMENT 225 cf 203 cf 638 cf tubing
•	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2"	Top ON/Gas Pay 7330' CEMENTING RECORD DEPTH SET 235' 3424' 7564' 7520'	7520' Depth Casing Shoe 7564'  SACKS CEMENT 225 cf 203 cf 638 cf tubing
v.	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FO	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2"	Top ON/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 17520'  fter recovery of total volume of load oil as pth or be for full 24 hours)	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou.
v.	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOLL WELL	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2" OR ALLOWABLE (Test must be a able for this de	Top ON/Gas Pay 7330' CEMENTING RECORD DEPTH SET 235' 3424' 7564' 7520'	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou.
v.	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FO	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2"	Top ON/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 17520'  fter recovery of total volume of load oil as pth or be for full 24 hours)	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou.
v.	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOLL WELL	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  1 1/2"  DR ALLOWABLE (Test must be a able for this de	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou-
v.	Elevations (DF, RKB, RT, GR, etc.) 6404'GL Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2" OR ALLOWABLE (Test must be a able for this de	Top ON/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 17520'  fter recovery of total volume of load oil as pth or be for full 24 hours)	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou.
v.	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOLL WELL	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  1 1/2"  DR ALLOWABLE (Test must be a able for this de	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou-
v.	Elevations (DF, RKB, RT, GR, etc.) 6404'GL Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2" DR ALLOWABLE (Test must be a able for this de	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou-
v.	Elevations (DF, RKB, RT, GR, etc.) 6404'GL Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  1 1/2"  DR ALLOWABLE (Test must be a able for this de	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift.)  Casing Pressure	Tubing Depth 7520' Depth Casing Shee 7564'  SACKS CEMENT 225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou.
v.	Elevations (DF, RKB, RT, GR, etc.) 6404'GL Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2" DR ALLOWABLE (Test must be a able for this de	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift.)  Casing Pressure	Tubing Depth 7520' Depth Casing Shee 7564'  SACKS CEMENT 225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou.
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<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6404'GL Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2" DR ALLOWABLE (Test must be a able for this de	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift.)  Casing Pressure	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou-  etc.)  Choke SEFFE  Gas-MCF  SEP 14 1973
٧.	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2" DR ALLOWABLE (Test must be a able for this de	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET 235' 3424' 7564' 7520'  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift.)  Casing Pressure  Water-Bbis.	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou-  etc.)  Choke SEFFIVE  Gas-MCF  SEP 14 1973  OIL CON. COM
<b>V</b> .	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2" DR ALLOWABLE (Test must be a able for this de	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift.)  Casing Pressure	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou-  etc.)  Choke SEFFE  Gas-MCF  SEP 14 1973
<b>v.</b>	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  1 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET 235' 3424' 7564' 7520'  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift.)  Casing Pressure  Water-Bbis.	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou-  etc.)  Choke SEFFIVE  Gas-MCF  SEP 14 1973  OIL CON. COM
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  1 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  3 hrs.	7330' 7330' CEMENTING RECORD DEPTH SET 235' 3424' 7564' 7520' fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift. Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou.  Choke SEFF 14 1973  OIL CON COM.  Gravity of Copassion 3
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  1 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  fter recovery of total volume of load oil ampth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou.  Choke SEP 14 1973  OIL CON COM.  Gravity of Condensate  Choke Size
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406' Testing Method (pitot, back pr.)	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  1 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  3 hrs.	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  Ster recovery of total volume of load oil and photon be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2665	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou.  etc.)  Choke SEP 14 1973  OIL CON COM.  Gravity of Copdensate  3/4"
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'  Testing Method (pitot, back pr.) Calc. AOF	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure(Shut-in) 1389	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  Ster recovery of total volume of load oil and photon be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2665	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou.  etc.)  Choke SEP 14 1973  OIL CON COM.  Gravity of Copdensate  3/4"
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'  Testing Method (pitot, back pr.) Calc. AOF	Name of Producing Formation Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 1 1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure(Shut-in) 1389	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET  235' 3424' 7564' 7520'  Ster recovery of total volume of load oil and photon be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2665	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou.  Choke SEP 14 1973  OIL CON COM.  Gravity of Condensate  Choke Size
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	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'  Testing Method (pitot, back pr.) Calc. AOF  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a complete to the above is true and complete to the	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7" 4 1/2" 1 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (Shut-in) 1389  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET 235' 3424' 7564' 1 7520'  fter recovery of total volume of load oil ampth or be for full 24 hours)  Producing Method (Flow, pump, gas life.)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2665  OIL CONSERVA  APPROVED  BY Original Signed by E  TITLE SUPERVISOR DIST.  This form is to be filed in c	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou- etc.)  Choke SEP 14 1973  OIL CON COMM.  Gravity of Condensiate  3/4"  TION COMMISSION  5/3  19  mery C. Arnold  53  compliance with RULE 1104.
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'  Testing Method (pitot, back pr.) Calc. AOF  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a complete to the above is true and complete to the	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7" 4 1/2" 1 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (Shut-in) 1389  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET 235' 3424' 7564' 7520'  Ster recovery of total volume of load oil and photon be for full 24 hours)  Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2665  OIL CONSERVA  APPROVED  SEP 14 II  By Original Signed by E  TITLE SUPERVISOR DIST.  This form is to be filed in c	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou- etc.)  Choke SEP 14 1973  OII. CON COM. Gravity of Capitaniat COM.  Choke Size  3/4"  TION COMMISSION  5/5  mery C. Arnold  #5  compliance with Rule 1104.
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'  Testing Method (pitot, back pr.) Calc. AOF  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a complete to the above is true and complete to the	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7" 4 1/2" 1 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (Shut-in) 1389  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET 235' 3424' 7564' 7520'  Ster recovery of total volume of load oil and photon be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2665  OIL CONSERVA  APPROVED  BY Original Signed by E  TITLE SUPERVISOR DIST.  This form is to be filed in c If this is a request for allow	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou.  Choke SEP 14 1973  OIL CON COM.  Grave of Condensation  Choke Size  3/4"  TION COMMISSION  3/3  . 19  mery C. Arnold  able for a newly drilled or despendented by a tabulation of the deviation
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'  Testing Method (pitot, back pr.) Calc. AOF  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a complete to the above is true and complete to the	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7" 4 1/2" 1 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (Shut-in) 1389  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET 235' 3424' 7564' 7520'  Ster recovery of total volume of load oil and photon be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2665  OIL CONSERVA  APPROVED  BY Original Signed by E  TITLE SUPERVISOR DIST.  This form is to be filed in c If this is a request for allow	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou.  Choke SEP 14 1973  OIL CON COM.  Grave of Condensation  Choke Size  3/4"  TION COMMISSION  3/3  . 19  mery C. Arnold  able for a newly drilled or despendented by a tabulation of the deviation
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	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'  Testing Method (pitot, back pr.) Calc. AOF  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and accomplised wabove is true and complete to the Signal Orilling Clerk	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  1 1/2"  OR ALLOWABLE (Test must be a able for this de able for thi	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET 235' 3424' 7564' 7520'  Ster recovery of total volume of load oil and photon be for full 24 hours)  Producing Method (Flow, pump, gas life, Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2665  OIL CONSERVA  APPROVED  SEP 14 I  By Original Signed by E  TITLE SUPERVISOR DIST.  This form is to be filed in cult with this form must be accompared to the well in accompany the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of this form must be accompany to the sections of the sections of this form must be accompany to the sections of	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou- etc.)  Choke SEP 14 1973  OIL CON COM.  Grave of Condensate  3/4"  TION COMMISSION  Mery C. Arnold  33  ompliance with RULE 1104.  able for a newly drilled or deepened lied by a tabulation of the deviation at the filled out completely for allow- tice of filled out completely for allow-
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'  Testing Method (pitot, back pr.) Calc. AOF  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and accomplised wabove is true and complete to the Signal Orilling Clerk	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7" 4 1/2" 1 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (Shut-in) 1389  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET 235' 3424' 7564' 7520'  Ster recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2665  OIL CONSERVA  APPROVED  SEP 14 I  By Original Signed by E  TITLE SUPERVISOR DIST.  This form is to be filed in currently form must be accompared to the well in accompany and recompleted we able on new and recompleted we able on new and recompleted we	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing and must be equal to or exceed top allou- etc.)  Choke SEP 14 1973  OIL CON COM.  Gravey of Condensate OIM.  Choke Size  3/4"  TION COMMISSION  Mery C. Arnold  #3  compliance with Rule 1104.  able for a newly drilled or deepened allow a tabulation of the deviation dance with Rule 111.  at be filled out completely for allowable.
	Elevations (DF, RKB, RT, GR, etc.) 6404'GL  Perforations 7330-7430', 7436',  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2406'  Testing Method (pitot, back pr.) Calc. AOF  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and accomplised wabove is true and complete to the Signal Orilling Clerk	Name of Producing Formation  Dakota  7488', 7512', 7528', 7532  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  1 1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(Shut-in)  1389  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top OM/Gas Pay 7330'  CEMENTING RECORD  DEPTH SET 235' 3424' 7564' 7520'  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2665  OIL CONSERVA  APPROVED  By Original Signed by E  TITLE SUPERVISOR DIST.  This form is to be filed in c  If this is a request for allow well, this form must be accomparted taken on the well in accompany and recompleted we are to see the second parted to the	Tubing Depth  7520' Depth Casing Shoe  7564'  SACKS CEMENT  225 cf 203 cf 638 cf tubing ad must be equal to or exceed top allou- etc.)  Choke SEP 14 1973  OIL CON COM.  Grave of Condensate  3/4"  TION COMMISSION  Mery C. Arnold  33  ompliance with RULE 1104.  able for a newly drilled or deepened lied by a tabulation of the deviation at the filled out completely for allow- ties be filled out completely for allow-

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.