DISTRIBUTION SANTA FE FILE /		CONSERVATION COMM T FOR ALLOWABLE AND	ISSION	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator	AUTHORIZATION TO TR	RANSPORT OIL AND I	NATURAL GAS	
El Paso Notural Ga	s Company			
Box 990, Formingto Reason(s) for filing (Check proper be New Well	Change in Transporter of:	Other (Please	explainj	
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	Well No. Pool Name, Including I		Kind of Lease	Lease No.
San Juan 27-5	Unit 165 Basin Dakota		State, Federa) or Fee	SF 079392
	Feet From The South Li	ne and <u>810</u>	_ Feet From The	West
Line of Section 29 To	ownship 27N Range	5W , NMPM,	Rio Arriba	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		o which approved copy	of this form is to be sent)
El Paso Natural Gas Company Box 99		Box 990, Farmi	ngton, New Mex	cico 87401
	ne of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved Northwest Pipeline Corporation 501 Airport Drive, Farm			
If well produces oil or liquids,	Unit Sec. Twp. Rge. M 29 27N 5W	Is gas actually connecte		MI, New MaxICS 0740.
If this production is commingled w	ith that from any other lease or pool,	give commingling order	number:	
Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug B	ack Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tub		Depth
Perforations			Depth (Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD		SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for thin de	ifter recovery of total volumenth or be for full 24 hours	e of load oil and must	be equal to or exceed top allow-
Date First New Oil Run To Tanks	Dute of Test	Producing Method (170)	the of the lift etc.)	
Length of Test	Tubing Pressure	Casing Pressure	5 19 Cox	
Actual Prod, During Test	Oil-Bbls.	Water-Bble. FEB	COME	CF
GAS WELL		, July	DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Choke S	Size
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVATION (
I hereby certify that the rules and Commission have been complied	APPROVED FEB 7 1974 19 SUPERVISOR DIST. #3			
above is true and complete to the best of my knowledge and belief.				
		TITLE	#U	

J. BRISCO (Signature)

(Title)

(Date)

FEB 4 1974

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.