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	SANTA FE							
	FILE	1						
	U.S.G.S.							
	LAND OFFICE							
	IRANSPORTER	OIL	1					
<b>.</b>		GAS	1					
	OPERATOR	1						
	PRORATION OF		I					
	Operator El Paso Natural Gas C							
	PO Box 990. Farmingt Reason(s) for filing (Check proper box							
	Reason(s) for filing New We!1 Recompletion	(Check t	rope	r box				
	Lacombiation							

## NEW MEXICO OIL CONSERVATION COMMISSION Form C 104

ŀ	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			Supersedes Old C-104 and C-110			
ł	FILE		7		WE40E3. 1	AND	Effective 1-1-65	
Ì	U.S.G.S.				AUTHORIZATION TO TRAI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE							
	IRANSPORTER	OIL	1					
	THANSFORTER .	GAS	1					
	OPERATOR		1					
<b>8</b> .	PRORATION OFF	ICE						
	Operator	1	C					
	El Paso Natural Gas Company							
		\ F	! -		- NIM			
	PO Box 990 Reason(s) for filing (	(Check p	roper	box)	II, INIVI	Other (Please explain)		
	New We!! X Change in Transporter of:						İ	
	Recompletion				OII Dry Gas			
	Change in Ownership	, 🗖			Casinghead Gas Condens	sate		
	<u>L</u>							
	If change of owners and address of prev							
	and address of pro-							
П.	DESCRIPTION OF	F WEL	L A	ND I	Well No. Pool Name, Including Fo	rmation   Kind of Lease	Lease No.	
	Legae Name		•.				1 1	
	San Juan 27	7-5 Ui	nit		169 Basin Dakota		, 52 0.333	
	Location	M		900	South	and 840 Feet From T	West	
	Unit Letter		:	700	Feet From The South Line	and Feet From T	ne	
			33	Tau	mship 27N Range 5W	, NMPM,	Rio Arriba County	
	Line of Section			100	namp			
111	DESIGNATION OF	FTRA	NSP	OR1	ER OF OIL AND NATURAL GAS	s `		
111.	Name of Authorized	Transpor	rter o	011	or Condensate 😨	Address (Give daaress to which approv	1	
	El Paso Na	atural	Ga	s C	ompany	PO Box 990, Fai	mington, NM 87401	
	Name of Authorized	Transpor	rter o	Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent) mington, NM 87401	
•	El Paso Na	amrai	Ga	5 U				
	If well produces oil	or liquid	3,		Unit Sec. Twp. P.ge. M 33 27N 5W	Is gas actually connected? Whe	n	
	give location of tank	ks.			1		·	
	If this production is	s commi	ngle	d wit	h that from any other lease or pool, a	give commingling order number:		
IV.	COMPLETION D.				Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Typ	pe of C	omp	letio		x		
	Date Spudded	<u> </u>			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9-16-73				11-19-73	7653'	7645'	
	Elevations (DF, RKI	B. RT. G	R. et	c.i	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6484'GL	_,,		,	Da kota	7398'	7593'	
	Perforations						Depth Casing Shoe	
	7398', 742	7398', 7425', 7440', 7509', 7518', 7552' and 758		2'	7653'			
						CEMENTING RECORD	SACKS CEMENT	
	HOLE	SIZE			CASING & TUBING SIZE	DEPTH SET	215 cu. ft.	
	13 3/4"				9 5/8'' 7''	234' 3452'	190 cu. ft.	
	8 3/4"				4 1/2"	7653'	642 cu. ft.	
	6 1/4"				1 1/2"	7593'	tubing	
					<u></u>	free recovery of total volume of load oil	and must be equal to or exceed top allow-	
V.		D REQ	UES	I F	OR ALLOWABLE (Test must be as able for this de	pth or be for full 24 hours)		
	OIL WELL Date First New Oil	Run To	Tank	;	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
					C Lin Deserves	Casing Pressure	ke Size	
	Length of Test				Tubing Pressure	MANA		
						All III	Gas-MCF	
	Length of Test  Actual Prod. During	Test			Oil-Bble.	All III	Gas-MCF	
		Test				Water-Bble.	9	
	Actual Prod. During	Test				Water-Bble.	9	
	Actual Prod. During	_ <del></del> _			Oil-Bble.	Water-Bble.	9	
	Actual Prod. During  GAS WELL  Actual Prod. Test-	_ <del></del> _			Oil-Bbls.  Length of Test	Water-Bble.	9	
	GAS WELL Actual Prod. Test- 2352	MCF/D	pr.)		Length of Test 3 hrs.	All III	9	
	GAS WELL Actual Prod. Test- 2352 Testing Method (pit	MCF/D	: pr.)		Oil-Bbls.  Length of Test	Bbls. Condensate: MCON DIST.	COM.  Granty of Condensate  54. 9°	
	GAS WELL Actual Prod. Test- 2352 Testing Method (pit Calc. AOI	MCF/D tot, back F			Length of Test  3 hrs. Tubing Pressure (Shut-in)  1307	Bble. Condensate/: MCON DIST.  12.3  Cushing rives and (Manual In)  2551'	Granty of Condensate  54.9° Choke Size	
V1.	GAS WELL Actual Prod. Test- 2352 Testing Method (pit	MCF/D tot, back F			Length of Test  3 hrs. Tubing Pressure (Shut-in)  1307	Bble. Condensate/: MCON DIST.  12. 3  Cuenty rive and description of the Conservation	COM.  Strayty of Condensate  54.9° Choke Size  3/4" ATION COMMISSION	
V1.	GAS WELL Actual Prod. Test- 2352 Testing Method (pit Calc. AOI	MCF/D tot, back F OF CO	MPL	IAN	Length of Test  3 hrs. Tubing Pressure (Shut-18)  1307 CE	Bbls. Condensate/: MCON DIST.  12. 3  Custoff Freedom Condensate/: MCON DIST.  2551'  OIL CONSERVA  APPROVED NOV 3 0 1973	COM.  Grayity of Condensate  54.9° Choke Size  3/4" ATION COMMISSION	
VI.	GAS WELL  Actual Prod. Test- 2352  Testing Method (pit Calc. AOI  CERTIFICATE (	MCF/D  tot, back  F  OF CO	MPL	IAN	CE  Length of Test  3 hrs.  Tubing Pressure (Shut-in)  1307  CE  regulations of the Oil Conservation with and that the information given	Bbls. Condensate/: MCON DIST.  12. 3  Custoff Freedom Condensate/: MCON DIST.  2551'  OIL CONSERVA  APPROVED NOV 3 0 1973	COM.  Grayity of Condensate  54.9° Choke Size  3/4" ATION COMMISSION	
V1.	GAS WELL  Actual Prod. Test- 2352  Testing Method (pit Calc. AOI  CERTIFICATE (	MCF/D  tot, back  F  OF CO	MPL	IAN	Length of Test  3 hrs. Tubing Pressure (Shut-in)  1307 CE	Bble. Condensate/: MCON DIST.  12. 3  CUMMY TOWNSON DIST.  2551'  OIL CONSERVA  APPROVED NOV 3 0 197;  BY Original Signed by	COM.  Growty of Condensate  54.9° Choke Size  3/4" ATION COMMISSION  A. R. Kendrick	
V1.	GAS WELL  Actual Prod. Test- 2352  Testing Method (pit Calc. AOI  CERTIFICATE (	MCF/D  tot, back  F  OF CO	MPL	IAN	CE  Length of Test  3 hrs.  Tubing Pressure (Shut-in)  1307  CE  regulations of the Oil Conservation with and that the information given	Bbls. Condensate/: MCON DIST.  12.3  CUSAN TOSCHOLUM ENGINE  PETROLEUM ENGIN	COM.  Graphy of Condensate  54.9° Choke Size  3/4" ATION COMMISSION  A. R. Kendrick  EER DIST. NO. 3	
VI	GAS WELL  Actual Prod. Test- 2352  Testing Method (pit Calc. AOI  CERTIFICATE (  I hereby certify th Commission have above is true and	of CO	MPL ules ompl ete t	IAN and led to	Length of Test  3 hrs. Tubing Pressure (Shut-1m)  1307  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bbls. Condensate/: MCON DIST.  12.3  Cuerry ( Condensate/: MCON DIST.  2551'  OIL CONSERVA  APPROVED NOV 3 0 1973  BY Original Signed by  TITLE PETROLEUM ENGIN	COM.  Graphy of Condensate  54.9° Choke Size 3/4" ATION COMMISSION  A. R. Kendrick  EER DIST. NO. 3  compliance with RULE 1104.	
VI	GAS WELL  Actual Prod. Test- 2352  Testing Method (pit Calc. AOI  CERTIFICATE (  I hereby certify th Commission have above is true and	of CO	MPL ules ompl ete t	IAN and led to	Length of Test  3 hrs. Tubing Pressure (Shut-1m)  1307  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bble. Condensate: MCON DIST.  12.3  CUSTING THE SECOND DIST.  2551'  OIL CONSERVA  APPROVED NOV 3 0 197;  BY Original Signed by  TITLE PETROLEUM ENGIN  This form is to be filed in	COM.  Granty of Condensate  54.9° Choke Size  3/4" ATION COMMISSION  A. R. Kendrick  EER DIST. NO. 3  compliance with RULE 1104.	
V1.	GAS WELL  Actual Prod. Test- 2352  Testing Method (pit Calc. AOI  CERTIFICATE (  I hereby certify th Commission have above is true and	of CO	MPL ules ompl ete t	IAN and led to	Length of Test  3 hrs. Tubing Pressure (Shut-1m)  1307  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bble. Condensate: MCON DIST.  12.3  CUSING FLOOM DIST.  2551'  OIL CONSERVA  APPROVED NOV 3 0 197;  BY Original Signed by  TITLE PETROLEUM ENGIN  This form us to be filed in  Well, this form must be accompanied taken on the well in accompanies.	Granty of Condensate  54.9° Choke Size  3/4" ATION COMMISSION  A. R. Kendrick  EER DIST. NO. 3  compliance with RULE 1104.  wable for a newly drilled or deepened inied by a tabulation of the deviation reance with RULE 111.	
VI.	GAS WELL  Actual Prod. Test- 2352  Testing Method (pit Calc. AOI  CERTIFICATE (	of COl	MPL ules ompl ete t	IAN and led to	Length of Test  3 hrs. Tubing Pressure (Shut-1m)  1307  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bble. Condensate/: MCON DIST.  12.3  CUMANY THEOREM AND 3 0 197;  BY Original Signed by  TITLE PETROLEUM ENGIN  This form is to be filed in  If this is a request for slice well, this form must be accompations of this form may be accompanied.	COM.  Gravity of Condensate  54.9° Choke Size  3/4" ATION COMMISSION  A. R. Kendrick  EER DIST. NO. 3  compliance with RULE 1104.  wable for a newly drilled or deepened unied by a tabulation of the deviation redance with RULE 111.  ist be filled out completely for allow-	
V1.	GAS WELL  Actual Prod. Test- 2352  Testing Method (pit Calc. AOI  CERTIFICATE  I hereby certify th Commission have above is true and	of COlorador	MPL ules omplete t	IAN and led to the (Sign	Length of Test  3 hrs. Tubing Pressure (Shut-1m)  1307  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bble. Condensate: MCON DIST.  12.3  CUSING TOWNSERVA  APPROVED NOV 3 0 197;  BY Original Signed by  TITLE PETROLEUM ENGIN  This form is to be filed in  If this is a request for slion well, this form must be accompated taken on the well in accompany and recompleted well and the contract of the contract	Granty of Condensate  54.9° Choke Size  3/4" ATION COMMISSION  A. R. Kendrick  EER DIST. NO. 3  compliance with RULE 1104.  wable for a newly drilled or deepened inied by a tabulation of the deviation relance with RULE 111.  ist be filled out completely for allowells.	
V1	GAS WELL  Actual Prod. Test- 2352  Testing Method (pit Calc. AOI  CERTIFICATE ( I hereby certify th Commission have above is true and	of COlorador	MPL ules omplete t	IAN and led to the (Sign	Length of Test  3 hrs. Tubing Pressure (Shut-in)  1307  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bbls. Condensate/: MCON DIST.  12.3  Custom riverate and a signed by District PETROLEUM ENGIN  This form is to be filed in use to be filed in well, this form must be accompated taken on the well in accompated with the form missis and recompleted with the signed by the	COM.  Strayty of Condensate  54.9° Choke Size 3/4" ATION COMMISSION  A. R. Kendrick  EER DIST. NO. 3  compliance with RULE 1104.  wable for a newly drilled or deepened unied by a tabulation of the deviation rdance with RULE 111.  ist be filled out completely for allowells.	
<b>V1</b> .	GAS WELL  Actual Prod. Test- 2352  Testing Method (pit Calc. AOI  CERTIFICATE  I hereby certify th Commission have above is true and	of COlorador	MPL ules omplete t	IAN end lied to the (Sign) (T)	Length of Test  3 hrs. Tubing Pressure (Shut-in)  1307  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bbls. Condensate: MCON DIST.  12.3  COMMUNICATION DIST.  2551'  OIL CONSERVA  APPROVED NOV 3 0 197;  BY Original Signed by  TITLE PETROLEUM ENGIN  This form is to be filed in  If this is a request for silou well, this form must be accompationated the silou well, this form on the well in accompation of this form is ble on new and recompleted well name or number, or transport	Granty of Condensate  54.9° Choke Size  3/4" ATION COMMISSION  A. R. Kendrick  EER DIST. NO. 3  compliance with RULE 1104.  wable for a newly drilled or deepened inied by a tabulation of the deviation relance with RULE 111.  ist be filled out completely for allowells.	