

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1180' FSL, 1500' FWL, Sec. 13, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-20669

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

San Juan 28-6 Unit

8. Well No.

179

9. Pool Name or Wildcat

WC:Cereza Canyon Gal/

Blanco MV/Basin DK

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

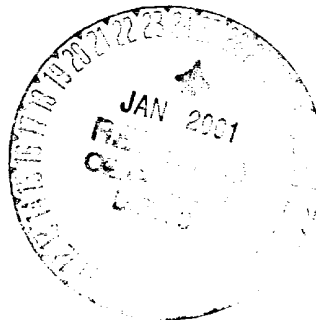
☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well in the Mesaverde formation according to the attached procedure. A C-102 plat is attached. The well will then be be down hole commingled. A down hole commingle application will be submitted.



SIGNATURE *J. J. Call* (SCMVM) Regulatory Supervisor January 24, 2001

no

(This space for State Use)

DEPUTY OIL & GAS SUPERVISOR DIST. 3A

Original of

MR. HAYDEN

JAN 25 2001

Approved by _____ Title _____ Date _____

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-20669	² Pool Code 72319/ 96766/71599	³ Pool Name Blanco Mesaverde/ WC:Cereza Canyon Gallup/Basin Dakota
⁴ Property Code 7462	⁵ Property Name SAN JUAN 28-6 UNIT	⁶ Well Number 179
⁷ GRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	⁹ Elevation 6419'

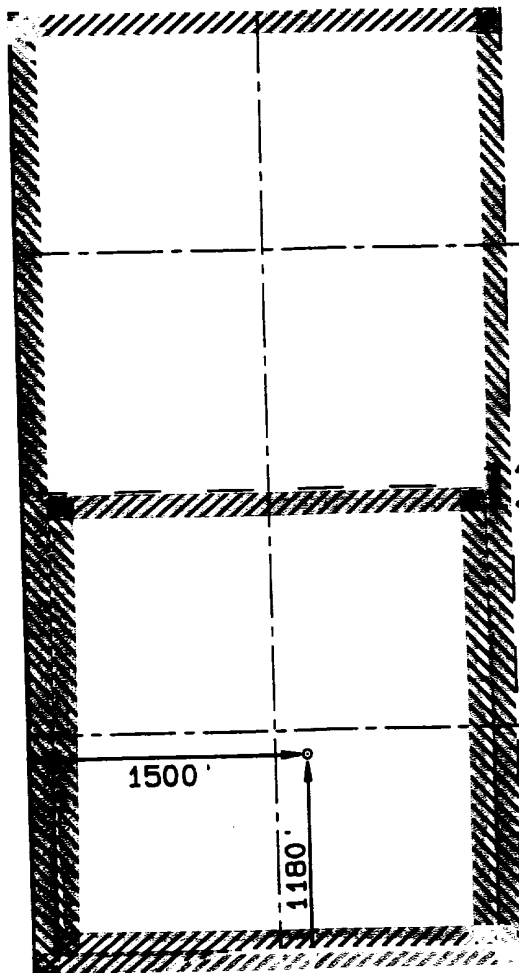
¹⁰ Surface Location

UL or lot no. N	Section 13	Township 27N	Range 6W	Lot Idn	Feet from the 1180	North/South line South	Feet from the 1500	East/West line West	County RIO ARriba
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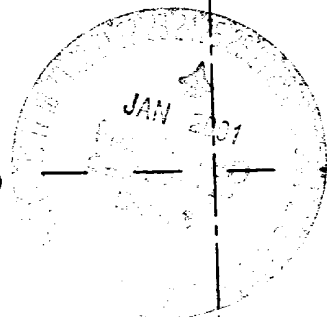
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres Gal - 160 DK - W/320 MV - W/320					¹³ Joint or Infill		¹⁴ Consolidation Code	¹⁵ Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



*Not re-surveyed:
Prepared from plat
By: David O. Vilven
Dated: April 13, 1973



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradford Cole
Signature
Peggy Bradford COLE
Printed Name
Regulatory Administrator
Title
~~12-2-97~~ 1-24-01
Date

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 20, 1997
Date of Survey
Signature and Seal of Surveyor
NEALE C. EDWARDS
NEALE C. EDWARDS
NEW MEXICO
6857
Certificate Number

Sundry Notice Submittal

Well: San Juan 28-6 Unit 179
Unit N, Sec. 13, T27N, R06W

It is intended to recomplete the Mesaverde formation in the existing Dakota / Gallup wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota / Gallup formations at approximately 6255'.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 3652-5588'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde, Gallup, and Dakota formations. Application for commingling will be submitted.

Approved: Bruce W. Boyer
Drilling Superintendent

1-13-01
Date

Approved: Reggie Call
Regulatory

1-15-01
Date